

Disclaimer





This presentation was prepared by Delek Drilling – Limited Partnership and Avner Oil Exploration – Limited Partnership (jointly, the "Partnerships"), and is given to you only for the provision of concise information for the sake of convenience, and may not be copied or distributed to any other person. This presentation does not purport to be comprehensive or to contain any and all information which might be relevant in connection with the making of a decision on an investment in securities of the Partnerships.

No explicit or implicit representation or undertaking is given by any person regarding the accuracy or integrity of any information included in this presentation. In particular, no representation or undertaking is given regarding the realization or reasonableness of any forecasts regarding the future chances of the Partnerships.

To obtain a full picture of the activities of the Partnerships and the risks entailed thereby, see the full immediate and periodic reports filed by the Partnerships with the Israel Securities Authority and the Tel Aviv Stock Exchange Ltd., including warnings regarding forward-looking information, as defined in the Securities Law, 5728-1968, included therein. The forward-looking information in the presentation may not materialize, in whole or in part, or may materialize differently than expected, or may be affected by factors that cannot be assessed in advance.

For the avoidance of doubt, it is clarified that the Partnerships do not undertake to update and/or modify the information included in the presentation to reflect events and/or circumstances occurring after the date of preparation of the presentation.

This presentation is not an offer or invitation to buy or subscribe for any securities. This presentation and anything contained herein are not a basis for any contract or undertaking, and are not to be relied upon in such context. The information provided in the presentation is not a basis for the making of any investment decision, nor a recommendation or an opinion, nor a substitute for the discretion of a potential investor.

Leviathan – Project Highlight





Ownership

Delek Drilling 22.7%, Avner 22.7%, Ratio 15% Noble Energy (operator) 39.7%

2C Resources

21.9 tcf (621 bcm), 39.4 mmbbl condensate

Estimated First Gas

Year end 2019

Production Capacity (Phased development)

Phase 1A- 1.2 bcf/d (~12 bcm/y)

Phase 1B- 0.9 bcf/d (~9 bcm/y)

Estimated Capex Development (Phase 1A -100%)

\$3.75 B - 1.2 bcf/d

Additional Prospective Resources (P50)

560 mmbbl oil (liquids), 4.5 tcf Gas



Leviathan – Modular Development





Phase 1A of Leviathan development sanctioned, future cost efficient expansion

- □ Development plan for phase 1A includes construction of an offshore fixed platform with a 1.2 bcf/d (approx. 766 bcf/y) capacity, Capex of \$3.75B
- □ Full development of phase 1 includes a cost effective additional module (phase 1B) with up to 2.1 bcf/d capacity

Capacity of 1.2 bcf/d (approx. 438 bcf/y)



Source: Leviathan operator (NBL)

Capacity of 2.1 bcf/d (approx. 766 bcf/y)



Leviathan Phase 1A

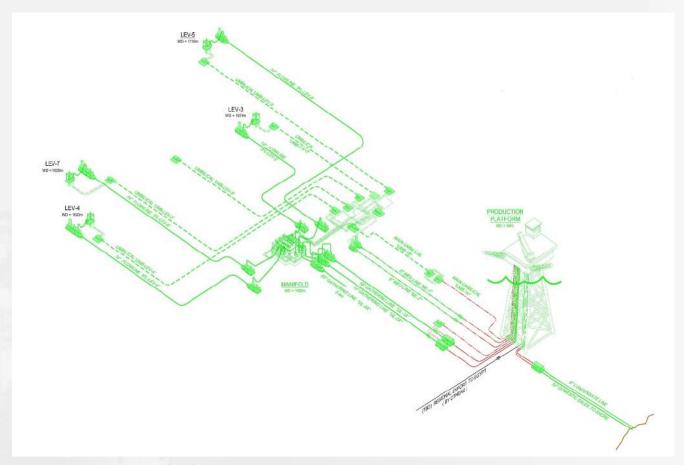




1.2 bcf/d module development detailed design

1,200 mmcfd capacity:

- 4 Subsea wells, each capable of up to
 400 mmcfd (4.1 bcm/y)
- 2 X 18" subsea tieback flowlines, 117
 km each capable of up to 600 mmcfd
 (6.2 bcm/y)
- 4 infield flowlines + 1 Umbilical + 2
 MEG flowlines
- Manifold entering 6 slots
- Platform- 3 Process trains each capable
 of up to 450 mmcfd (4.6 bcm/y each)



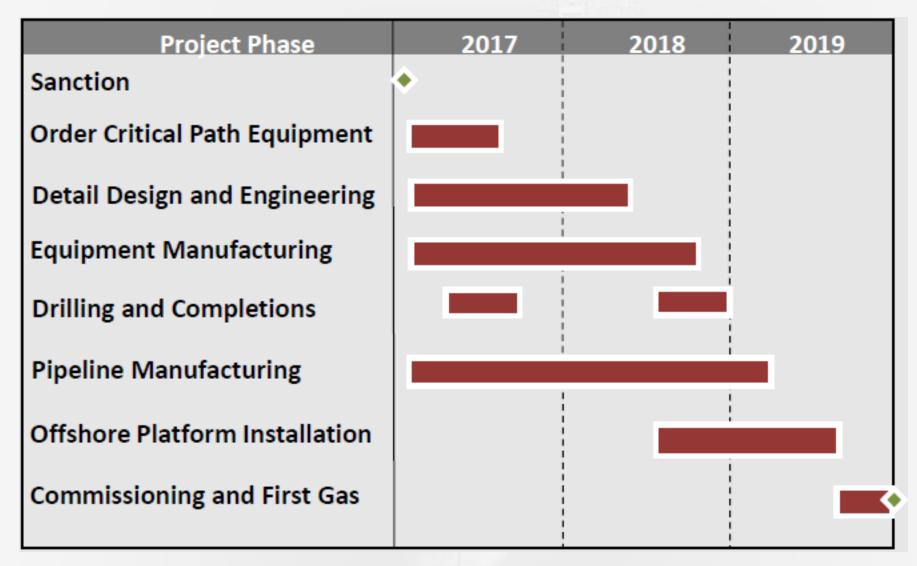
Source: Leviathan operator (NBL)

Delek Drilling & Avner Oil Exploration – Energizing The Eastern Med









Source: Leviathan operator (NBL)

Leviathan Phase 1A Development





Key contracts, for on time and on budget delivery, are in place:

Fabrication, Transportation, & Installation







Leviathan – Technical Status Update





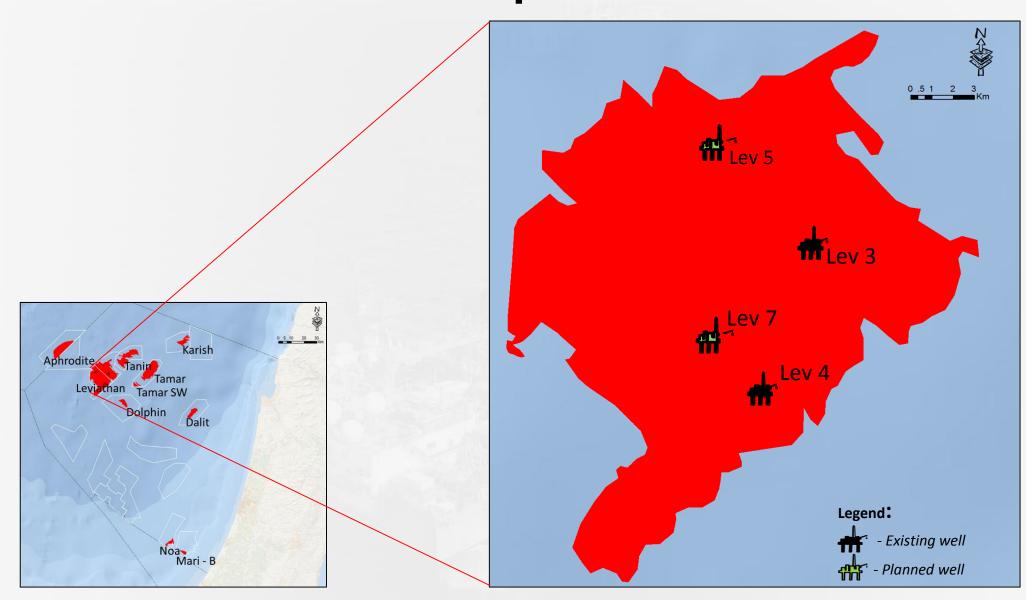
- Front End Engineering Designed Finalized
- Subsea gathering pipeline route finalized
- ~75% of budget based on firm bids and signed LOI's
- Drill 1 to 2 new production wells in 2017
- Critical regulatory approvals for onshore landing received
- Risk modeling of budget and schedule completed
- All technical and procurement milestones required for sanction achieved

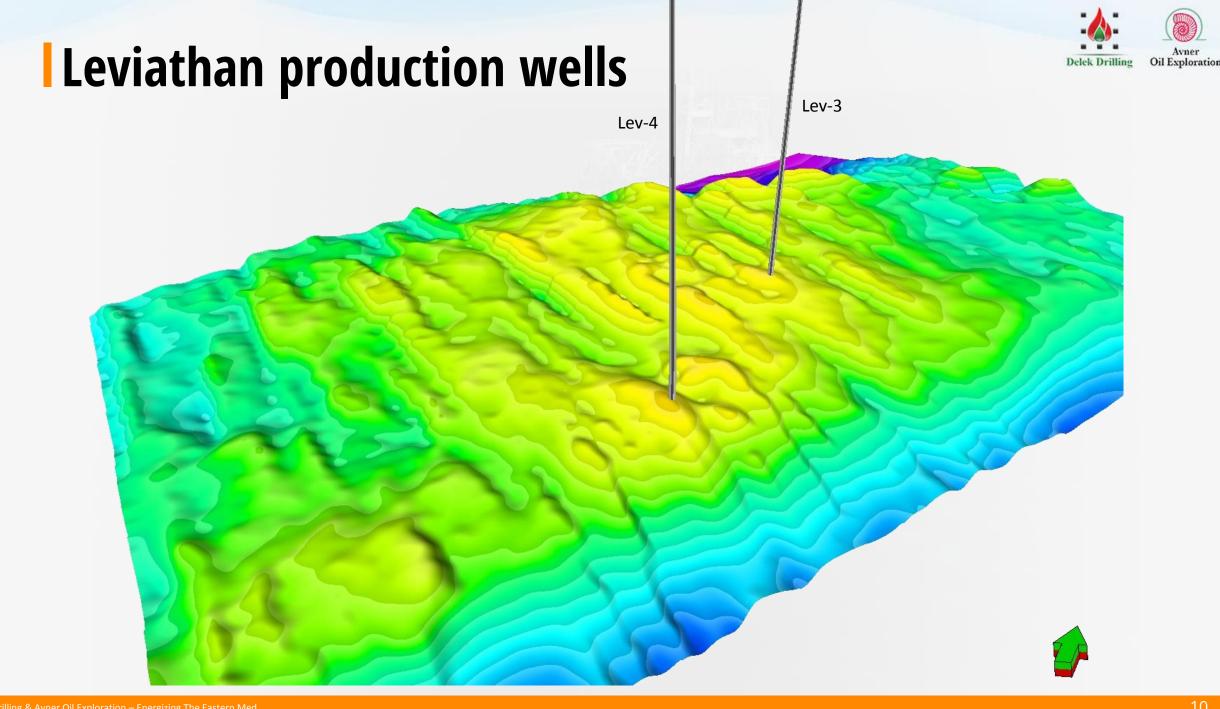


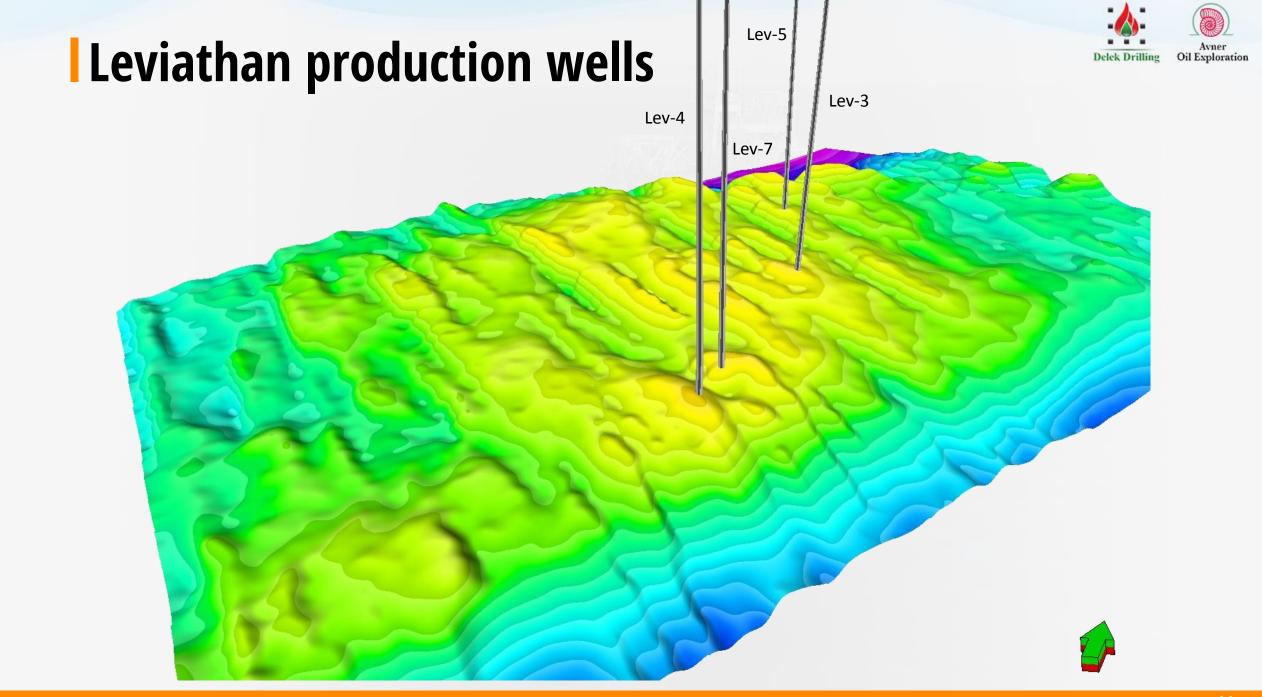
Leviathan Sub Surface Development





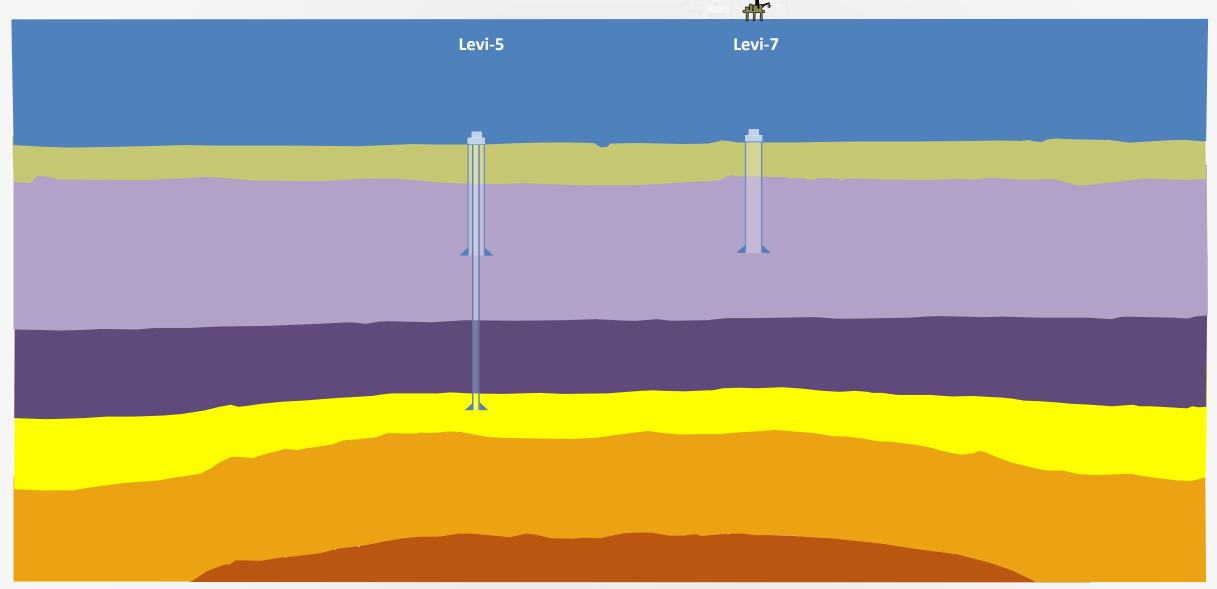






2017 Drilling Program- Considering Batch Drilling

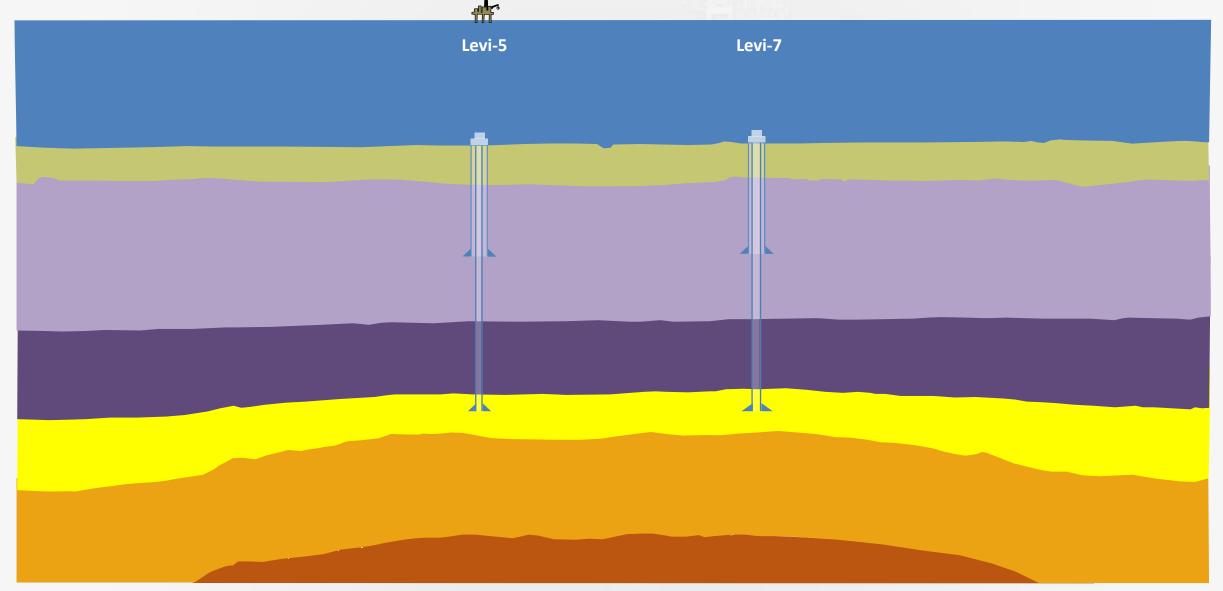




elek Drilling & Avner Oil Exploration – Energizing The Eastern Med

2017 Drilling Program- Considering Batch Drilling



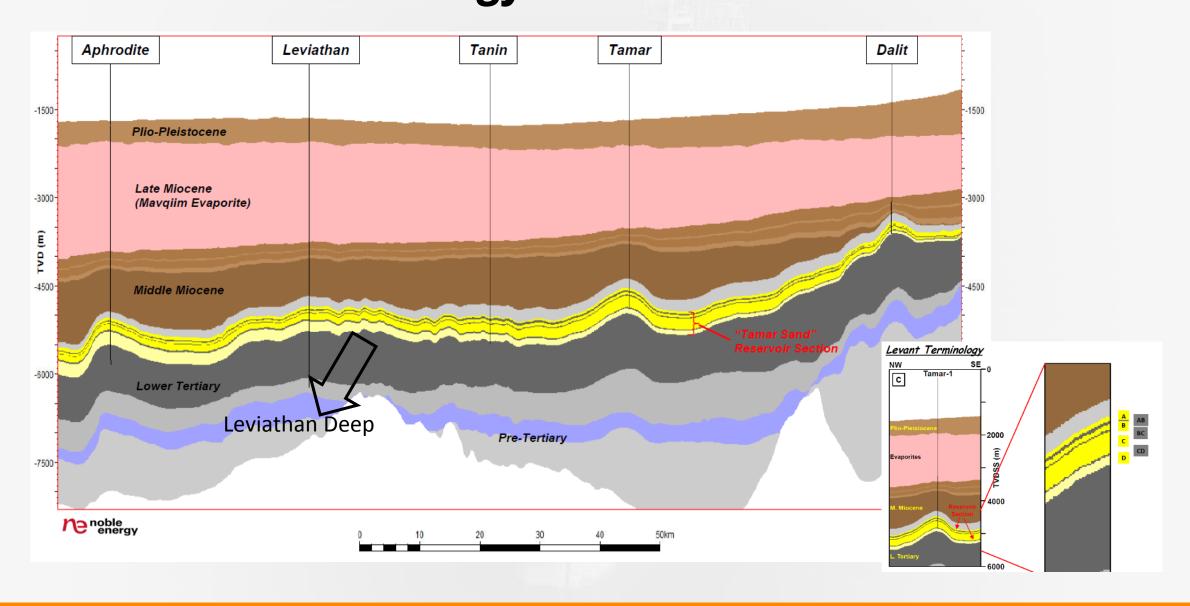


elek Drilling & Avner Oil Exploration – Energizing The Eastern Med











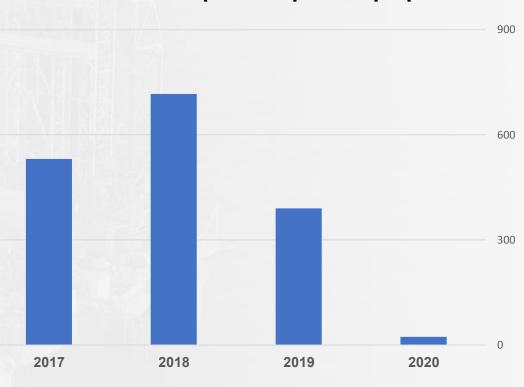




Bridge to bond project finance secured with credit agreement

- □ Delek Drilling & Avner oil exploration Capex share of c. \$1.75 B
- □ 4 years bridge financing with target to refinance through long term bond financing
- ☐ Funding is based on a combination of debt and LP's sources
- ☐ Facility to be drawn over time, subject to development progress and milestones
- □ Delek & Avner, Noble Energy and Ratio Oil have already spent over \$1B combined in exploration and development costs

DD & AVNR Development Capex Ramp-Up (\$mm)

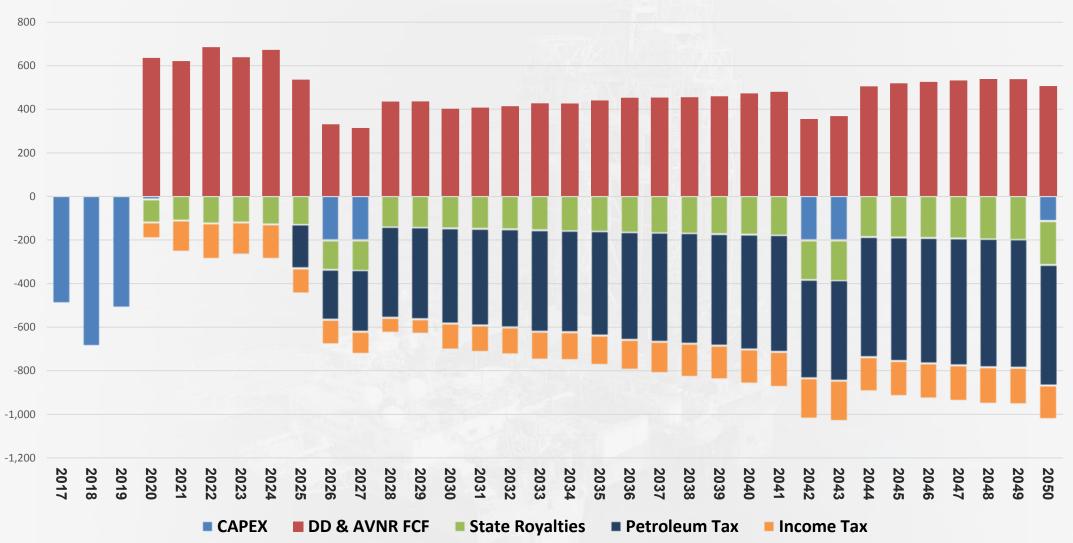


Delek Drilling & Avner Oil Exploration – Energizing The Eastern Med





Leviathan Phase 1A Expected Cash Flow (\$mm)



- Delek Drilling & Avner (combined) share of Leviathan Phase 1A expected DCF published on November 2016
- Capex in the years 2017-2020 reflect Delek Drilling & Avner share of Leviathan phase 1A development capex (\$3.75B- 100%) recently sanctioned; Post 2020 capex reflects Delek Drilling & Avner estimated future capex related to phase 1A

Delek Drilling & Avner Oil Exploration – Energizing The Eastern Med

Leviathan – Various Potential Markets





