



NEWMEDENERGY

# 1Q Financial Results Presentation

May 2022



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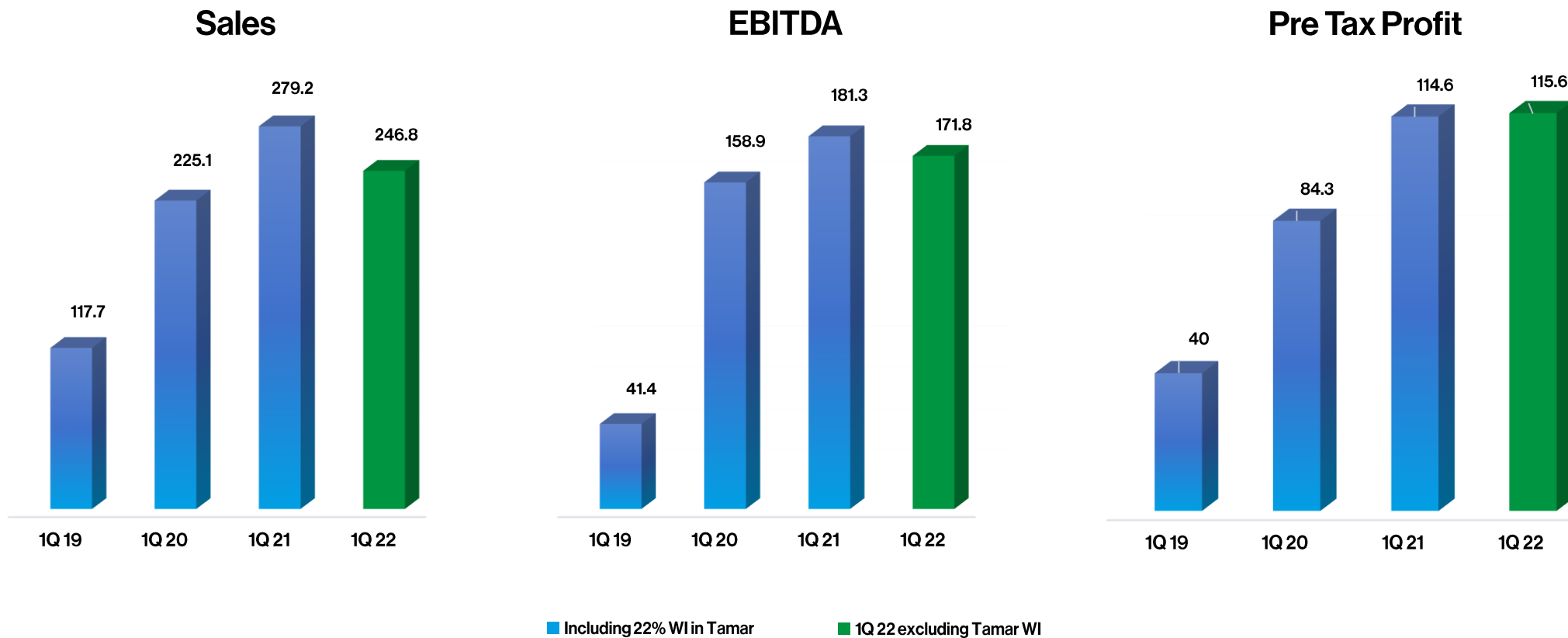
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## Key Highlights

- ❑ **Record Sales in quarter** – average production in quarter c. 1,100,000 MMbtu/d
- ❑ **Record daily production output**– 1,274,000 MMbtu/d (12/03/2022)
- ❑ **Record export from Leviathan** – 1.83 BCM (c. 65,800,000 MMbtu)
- ❑ **Leviathan 8 drilling operations** – 5<sup>th</sup> producing well in Leviathan
- ❑ **First export through FAJR to Egyptian market** – Meanwhile Ongoing work at INGL for the increased capacity to Ashkelon
- ❑ **Aphrodite** – updating and optimizing the development plan and preparing to drill the A-3 well.
- ❑ **Dividend & Buy Back**



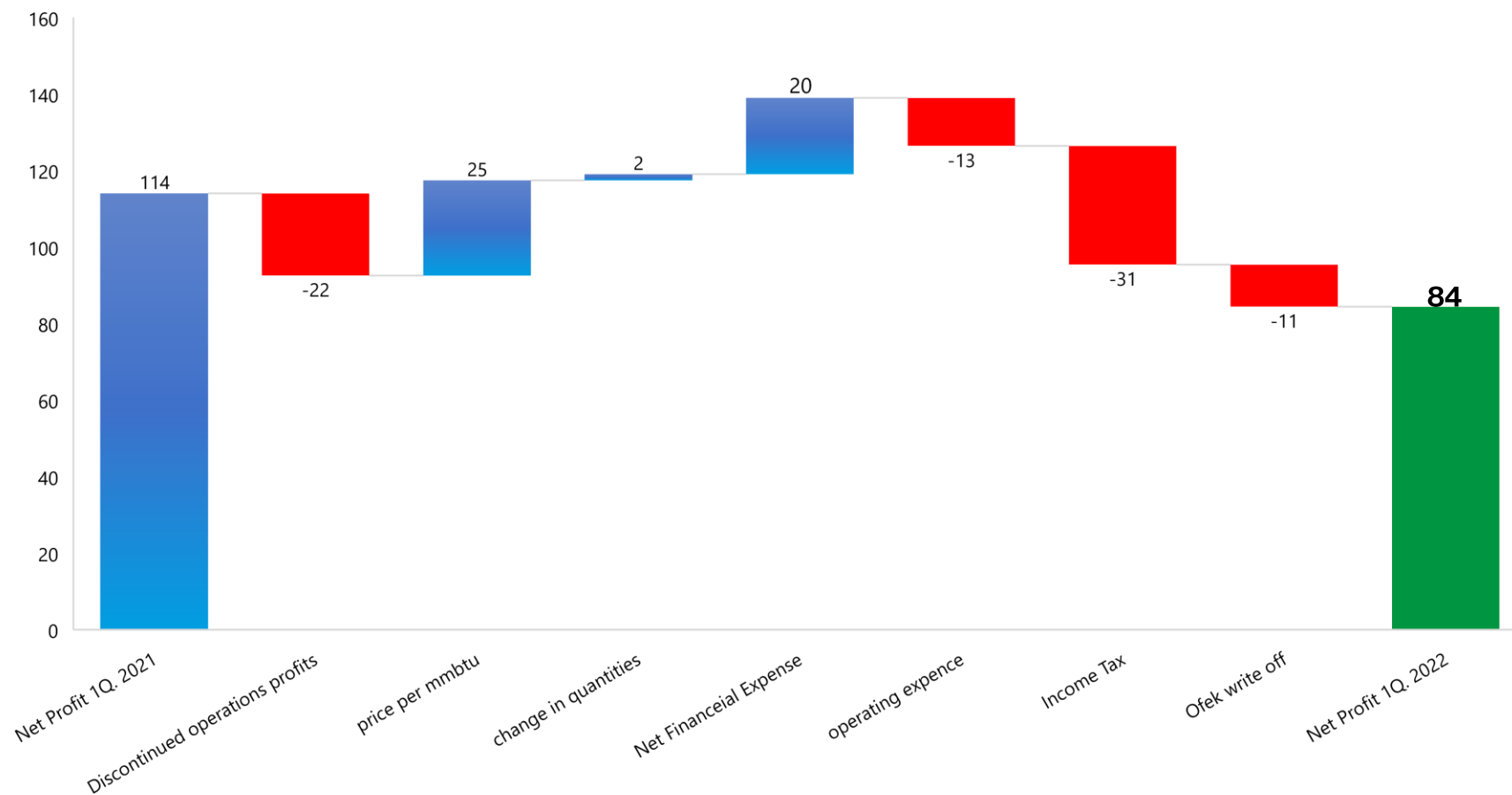
## Key First Quarter Financial Metrics (\$mm)



Net Profit before income tax

EBITDA calculated as Operating profit + Depreciation and Amortization

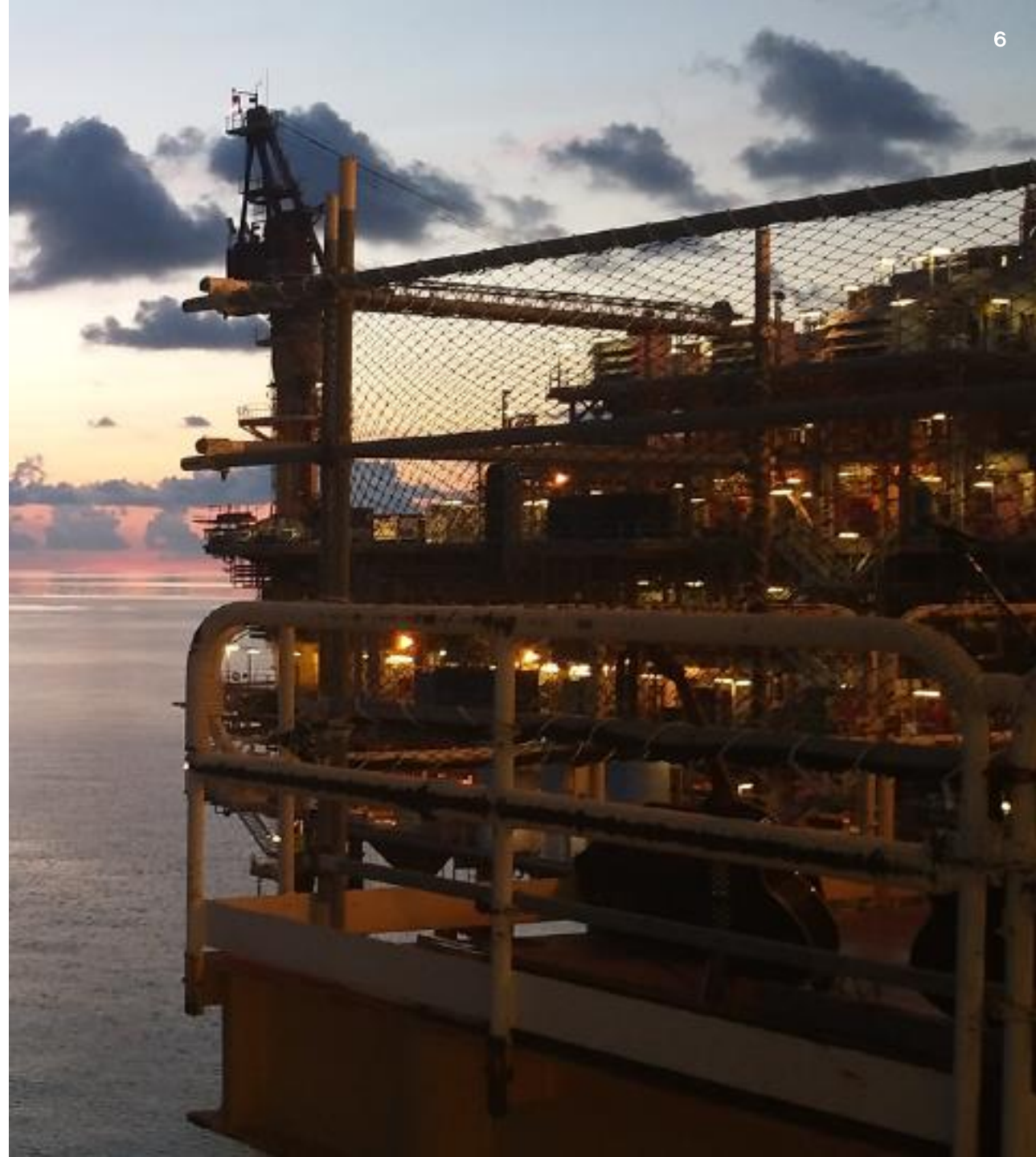
## Change in Net Profit (\$mm)



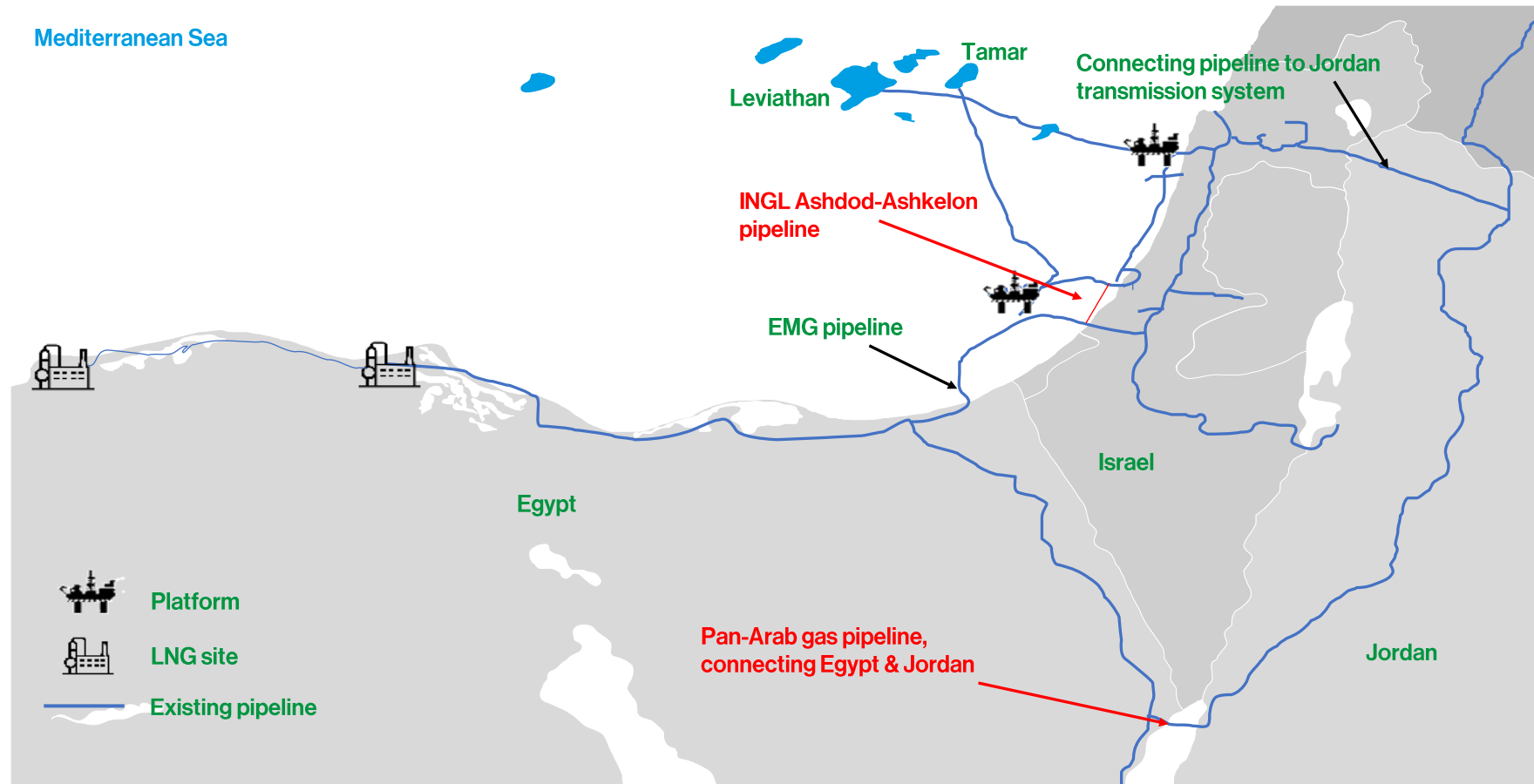


## Production Summary

BCM	Israel	Egypt	Jordan	Total
1Q / 2022	0.9	1.1	0.7	2.7
Average Price (\$/mmbtu)				5.57
1Q / 2021	1.2	0.8	0.7	2.7
Average Price (\$/mmbtu)				4.92



# Regional Connectivity Update





# Leviathan 8 & Aphrodite Development

## Leviathan 8

- ❑ Leviathan-8, the 5th production well in the field, was spud on April 4<sup>th</sup>
- ❑ Drilling operations are progressing as scheduled on time and on budget and expected to end in a few weeks.

## Aphrodite Development

- ❑ The partners are working with the Government of Cyprus to update the development plan - integrate the development with existing facilities and / or development plans of adjacent properties.
- ❑ The partners are also planning to carry out the A3 drilling well, in a way that will be used as a production well, as part of the reservoir's overall development plan.
- ❑ Accordingly, the partners adopted a discussion regarding engagement with a drillship for the purpose of carrying out the A3 well.





# ESG Update

- ❑ Implementing NewMed Alternative Energies Strategy:
  - ❑ Multiple examinations of new projects in the field of carbon neutral energy to meet long term commitments.
  - ❑ Advancing international cooperation on Alternative Energy activity
- ❑ Promoting transparency and working inline with the GRI guidance:
  - ❑ 2020-2021 ESG report - [published](#)  
**1<sup>st</sup> Israeli E&P LP to publish**
  - ❑ Update Code of Ethics - [published](#)
- ❑ Adopting SDG's goals - building inherent strategy.
- ❑ Working on a near term and long-term commitment strategy.
- ❑ Working on a near term and long-term detailed commitment roadmap.



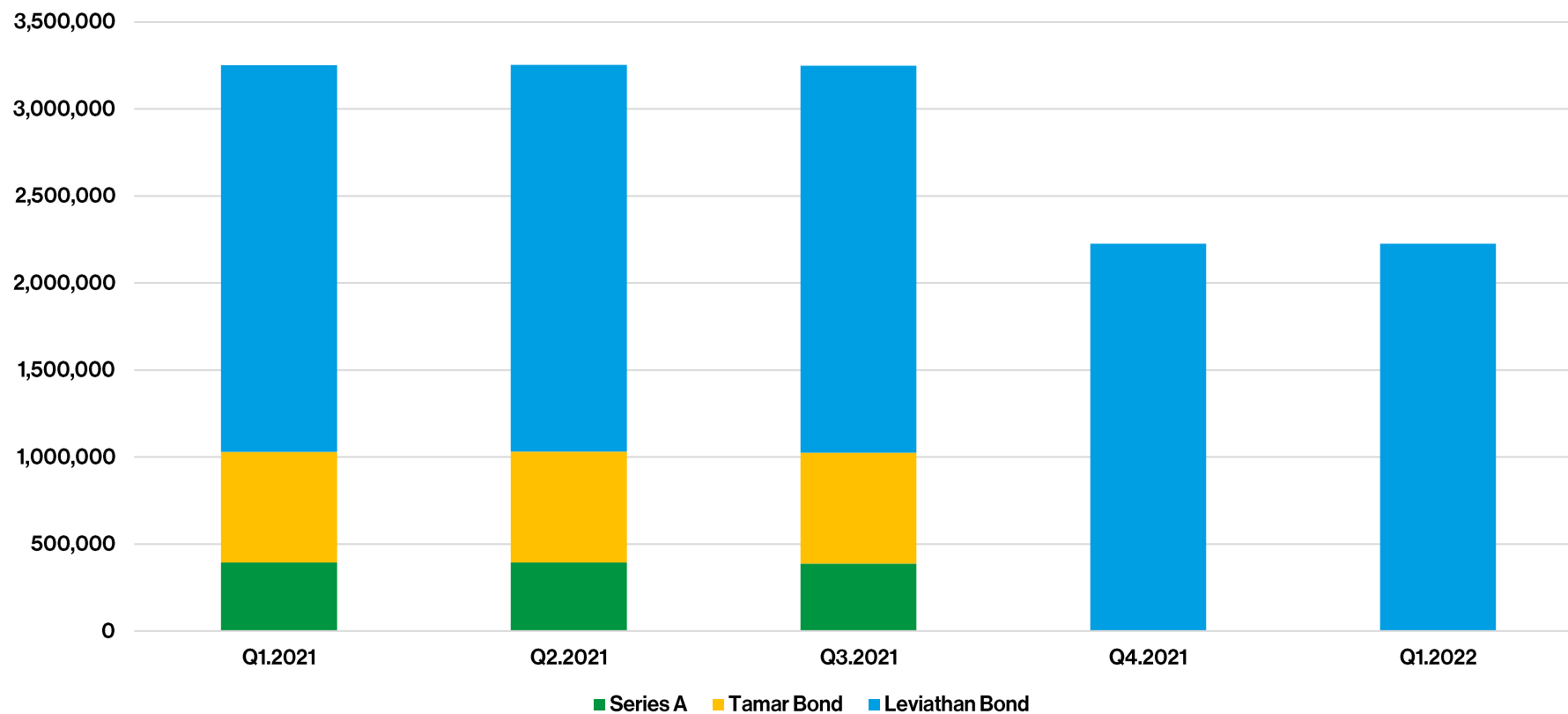
NewMed's delegates at a hydrogen refueling station, "Green Planet", Pesse, NL.



## P&L Summary (\$mm)

	Q1 '22	Q1 '21	2021
Revenues			
From natural gas and condensate sales	246,799	216,455	882,537
Net of royalties	36,043	32,164	128,758
<b>Revenues, net</b>	<b>210,756</b>	<b>184,291</b>	<b>753,779</b>
Expenses and costs:			
Cost of natural gas and condensate production	33,643	26,910	118,382
Depreciation, depletion and amortization expenses	37,750	21,034	113,083
Other direct expenses	995	766	4,206
G&A expenses	3,128	3,022	17,183
<b>Total expenses and costs</b>	<b>75,516</b>	<b>51,732</b>	<b>252,854</b>
The Partnership's share in the losses of a company accounted for at equity	(1,138)	(1,215)	(4,497)
<b>Operating income</b>	<b>134,102</b>	<b>131,344</b>	<b>496,428</b>
Financial expenses	(38,327)	(51,073)	(211,306)
Financial income	19,909	12,920	31,468
<b>Financial expenses, net</b>	<b>(18,418)</b>	<b>(38,153)</b>	<b>(179,838)</b>
<b>Profit before taxes on income</b>	<b>115,684</b>	<b>93,191</b>	<b>316,590</b>
Taxes on income	(31,638)	-	(207,837)
<b>Income from continuing operations</b>	<b>84,046</b>	<b>93,191</b>	<b>108,753</b>
Income from discontinued operations	-	21,548	151,736
Income from the sale of natural gas and oil assets	-	-	144,583
Total income from discontinued operations	-	21,548	296,319
<b>Net profit</b>	<b>84,046</b>	<b>114,739</b>	<b>405,072</b>

## Financial Debt (\$mm)



Cash and Cash equivalent as of 31/03/2022 - \$315 mm





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## Dividend and Buy Back

- ❑ The partnership's BOD has decided on a Levithan Bond Buy Back plan of up to \$100mm for the outstanding notes.
  - ❑ The partnership has declared a \$50mm profit distribution to unitholders
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**Thank You**

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# Appendix





# Leviathan Bond Sponsor Financial Data Report

PERIOD ENDED ITEM	31.3.2022 QUANTITY/ACTUAL AMOUNT (IN USD\$, _000)
Total Offtake (BCM)	2.7
Leviathan Revenues (100%)	544,550
Loss Proceeds, if any, paid to Revenue Account	-
Sponsor Deposits, if any, into Revenue Account	-
Gross Revenues (before Royalties)	223,133
Overriding Royalties	
(a) Statutory Royalties	(26,464)
(b) Third Party Royalties	(10,496)
Net Revenues	186,173
Costs and Expenses:	
(a) Fees Under the Financing Documents (Interest Income)	24
(b) Taxes	-
(c) Operation and Maintenance Expenses	(30,715)
(d) Capital Expenditures	(30,805)
(e) Insurance (income)	-
Total Costs and Expenses (sum of Items H(a), (b), (c), (d) and (e))	(61,496)
Total Cash Flows Available for Debt Service (Item G minus Item H)	124,677
Total Cash Flow from operation (Item G minus Items H(c) and H(e))	155,458
Total Debt Service	-
Total Distribution to the Sponsor	100,000

Gas sales from January 1st 2022 until March 31st 2022 for 100% of the Leviathan partners on an accrual basis.