

NewMed Energy – Limited Partnership
(the “Partnership”)

23 February 2025

To
Israel Securities Authority
22 Kanfei Nesharim Street
Jerusalem
Via Magna

To
Tel Aviv Stock Exchange Ltd.
2 Ahuzat Bayit Street
Tel Aviv
Via Magna

Dear Sir/Madam,

Re: **Submission of an updated development plan for the Leviathan reservoir for ~23 BCM per year**

Further to Section 7.2.5 of Chapter A of the Partnership’s 2023 periodic report (Ref. no.: 2024-01-027798) (the “**Periodic Report**”) regarding the Leviathan reservoir development plan, as approved by the Petroleum Commissioner at the Ministry of Energy and Infrastructures (the “**Commissioner**”) on 2 June 2016 (the “**Original Development Plan**”), and the Partnership's immediate report of 1 August 2024 (Ref. no.: 2024-01-081835) on the adoption of a decision to carry out FEED and preliminary procurement of long lead items in Phase 1B of the Original Development Plan (“**Phase 1B**”), the Partnership respectfully reports that in the context of actions of the partners in the Leviathan project (the “**Partners**”) to promote the development of Phase 1B, today, 23 February 2025, the Partners submitted to the Commissioner an updated plan for the development of the Leviathan reservoir, which mainly includes updates in connection with Phase 1B (the “**Updated Development Plan**”), including in relation to the processing facilities on the platform, the location and timing of well drilling, and the possibility of performance of stage two of Phase 1B, as specified below.

Phase 1B of the Updated Development Plan may be implemented fully or in stages, as specified below:

- (1) Stage one – which includes the drilling of three additional production wells, the addition of related subsea systems and expansion of the processing facilities on the platform, which will increase the total gas production capacity of the system to ~21 BCM per year, the total cost of which, so the Partnership has been informed by Chevron Mediterranean Limited, the operator in the Leviathan project (“**Chevron**”), is estimated at approx. \$2.4 billion (100%)¹;
- (2) Stage two – which mainly includes the drilling of additional production wells and related subsea systems, and in this context, insofar as required, the laying of a fourth pipeline between the field and the platform, in a manner that is expected to increase the maximum daily production capacity by another ~2 BCM per year, i.e. to a total quantity of ~23 BCM per year.

¹ Out of the said amount, the Partners have approved a budget of approx. \$505 million (100%).

The Partners intend to promote the receipt of the required regulatory approvals and the signing of the agreements for the sale of natural gas to the domestic market and for export, in the context of Phase 1B, in a total volume of over 100 BCM, in accordance with the Commissioner's letter², with the aim of adopting a Final Investment Decision (FID) for performance of stage one of Phase 1B in the coming months.

Caution regarding forward-looking information – The information presented above, including on the details of the Updated Development Plan, the expected production volume, the estimated cost of the Updated Development Plan and the possible timing for adoption of a Final Investment Decision (FID) for performance of stage one of Phase 1B, constitutes forward-looking information, within the meaning thereof in the Securities Law, 5728-1968. There is no certainty it will materialize, in whole or in part, and it may materialize in a materially different manner to the aforesaid, due to various factors, including changes in the Updated Development Plan, delays in the implementation of the Updated Development Plan, difficulties in obtaining finance at the required amount and conditions, delays in the receipt of the required regulatory approvals, changes in the local and global market conditions, including changes in energy prices and in demand, geopolitical changes or changes in the security situation in the region, operating or technical difficulties in the development of the reservoir and in the construction of the infrastructures, changes in the volume or pace of consumption of natural gas in the target markets, and materialization of any of the risk factors entailed by the natural gas exploration, development and production activity. It is clarified that the above estimates and assumptions may be updated and even change materially, as a result of a gamut of factors relating to natural gas and oil exploration, development and production projects, including as a result of operating conditions or market conditions or regulatory conditions or the materialization of any of the risk factors specified in the Periodic Report.

The interest holders in the Leviathan project and their holding rates are as follows:

The Partnership	45.34%
Chevron	39.66%
Ratio Energies – Limited Partnership	15.00%

Sincerely,

NewMed Energy Management Ltd.

General Partner of NewMed Energy – Limited Partnership

By: Yossi Abu, CEO

Sari Singer Kaufman, General Counsel, EVP

² For further details, see the Partnership's immediate report of 26 June 2024 (Ref. no.: 2024-01-064795).