



Leviathan Bond

LEVIATHAN BOND LTD

CONDENSED INTERIM FINANCIAL STATEMENTS AS OF SEPTEMBER 30, 2025

EXPRESSED IN US\$ THOUSANDS

UNAUDITED

LEVIATHAN BOND LTD

FINANCIAL STATEMENTS AS OF SEPTEMBER 30 2025, EXPRESSED IN US\$ THOUSANDS

UNAUDITED

TABLE OF CONTENTS

	<u>Page</u>
Auditors' review Report	1
Condensed Interim Statement of Financial Position	2
Condensed Interim Statements of Comprehensive Income	3
Condensed Interim Statements of Changes in Equity (Deficit in Equity)	3-4
Notes to the Condensed Interim Financial Statement	4-14



Auditors' Review Report to the Shareholders of Leviathan Bond Ltd

Introduction

We have reviewed the accompanying financial information of Leviathan Bond Ltd ("**Company**"), which comprises the condensed interim statements of financial position as of 30 September 2025 and the related condensed statements of comprehensive income, changes in equity for the nine-month and three-month periods then ended. The Company's Board of Directors and management are responsible for the preparation and presentation of financial information for such interim period, in accordance with International Accounting Standard 34, "Interim Financial Reporting" ("**IAS 34**"). Our responsibility is to express a conclusion on this Interim financial information based on our review.

Scope of Review

We conducted our review in accordance with Review Standard (Israel) 2410, issued by the Institute of Certified Public Accountants in Israel, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with generally accepted auditing standards in Israel, and consequently accordingly does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the aforementioned interim financial information is not prepared, in all material respects, in accordance with IAS 34

Tel Aviv, 9 November, 2025

Kost Forer Gabbay and Kasierer
Kost, Forer, Gabbay & Kasierer
Certified Public Accountants
(Israel)

Ziv Haft
Ziv Haft
Certified Public Accountants
(Israel)

Leviathan Bond Ltd**Condensed Interim Statements of Financial Position (Expressed in US\$ Thousands)**

	30.09.2025	30.09.2024	31.12.2024
	Unaudited		Audited
Assets:			
Current Assets:			
Short term Bank deposits	1	180,349	258,039
Loans to shareholders	-	599,163	599,611
Interest Receivable	19,031	28,219	*
Related parties	99,555	*	*
	118,587	807,731	857,650
Noncurrent Assets:			
Loans to shareholders	1,148,466	1,148,857	1,148,799
	1,148,466	1,148,857	1,148,799
	1,267,053	1,956,588	2,006,449
Liabilities and Equity:			
Current Liabilities:			
Bonds	-	600,000	600,000
Interest payable	19,031	28,219	-
Related parties	-	80,348	158,039
	19,031	708,567	758,039
Noncurrent Liabilities:			
Bonds	1,150,000	1,150,000	1,150,000
Loans from shareholders	100,000	100,000	100,000
	1,250,000	1,250,000	1,250,000
Deficit in Equity	(1,978)	(1,979)	(1,590)
	1,267,053	1,956,588	2,006,449

* Less than \$1,000

The accompanying notes are an integral part of the condensed Interim financial statements.

9 November, 2025

Date of Financial
Statement Approval

 Tzachi Habusha,
 Director


 Yossi Abu,
 Director

Leviathan Bond Ltd**Condensed Interim Statements of Comprehensive Income (Expressed in US\$ Thousands)**

	For the Nine-Month Ended		For the Three-Month Ended		For the Year Ended
	30.9.2025	30.9.2024	30.9.2025	30.9.2024	31.12.2024
	Unaudited				Audited
Financial expenses	80,523	92,964	20,028	30,866	125,079
Financial income	(80,135)	(91,951)	(19,635)	(31,048)	(124,455)
Total comprehensive loss (income)	388	1,013	393	(182)	624

Condensed Interim Statements of Changes in Equity (Deficit in Equity) (Expressed in US\$ thousands)

	The Company equity	Deficit	Total
	Unaudited		
Changes for the nine-month period ended September 30, 2025:			
Balance as of December 31, 2024 (audited)	*	(1,590)	(1,590)
Total comprehensive loss	-	(388)	(388)
Balance as of September 30, 2025	*	(1,978)	(1,978)

	The Company equity	Deficit	Total
	Unaudited		
Changes for the nine-month period ended September 30, 2024:			
Balance as of December 31, 2023 (audited)	*	(966)	(966)
Total comprehensive loss	-	(1,013)	(1,013)
Balance as of September 30, 2024	*	(1,979)	(1,979)

	The Company equity	Deficit	Total
	Unaudited		
Changes for the three-month period ended September 30, 2025:			
Balance as of June 30, 2025	*	(1,585)	(1,585)
Total comprehensive loss	-	(393)	(393)
Balance as of September 30, 2025	*	(1,978)	(1,978)

* Less than \$1,000

The accompanying notes are an integral part of the condensed Interim financial statements.

Leviathan Bond Ltd**Condensed Interim Statements of Comprehensive Income (Expressed in US\$ Thousands)**

	The Company equity	Deficit	Total
	Unaudited		
Changes for the three-month period ended September 30, 2024:			
Balance as of June 30, 2024	*	(2,161)	(2,161)
Total comprehensive income	-	182	182
Balance as of September 30, 2024	*	(1,979)	(1,979)
	Share Capital	Retained earnings	Total
	Audited		
Changes for the year ended December 31, 2024:			
Balance as of December 31, 2023	*	(966)	(966)
Total comprehensive loss	-	(624)	(624)
Balance as of December 31, 2024	*	(1,590)	(1,590)

* Less than \$1,000

The accompanying notes are an integral part of the condensed Interim financial statements.

Leviathan Bond Ltd

Notes to the Condensed Interim Financial Statements as at September 30, 2025 (Expressed in US \$ Thousands)

Note 1 - General:

- A.** NewMed Energy – Limited Partnership (the "**NewMed**" or "**Partnership**"), incorporated Leviathan Bond Limited ("**the Company**") on July 15, 2020. NewMed holds 100% of the shares of the Company. The sole purpose of the Company is to issue bonds under Rule 144A to qualified investors and to provide the funds raised as loans, under the same conditions ("**back-to-back**"), to NewMed (see also note 3 Annual Financial Statements as of December 31, 2024 (the "**Annual Financial Statements**")).
- B.** The Statements of Cash Flow have not been presented, as such those statements do not add any significant information.
- C.** As at 30 September, 2025 the partnership had Approx. \$45.6 Million U.S Dollars in the "Revenue accounts", Short-term bank deposits, which are used for debt service and for current payments as part of the bonds issue.
- D.** The Partnership's main petroleum asset, as of the date of approval of the Condensed Interim Financial Statements, is holdings of 45.34% (out of 100%) of the Leviathan reservoir, and the piping of gas from which commenced in December 2019 and the partners in which, as of the date of approval of the Condensed Interim Financial Statements, are the Partnership, Chevron Mediterranean Ltd (the operator in the Leviathan project, "**Chevron**") and Ratio Energies – Limited Partnership (jointly: the "**Leviathan Partners**"). The Leviathan reservoir currently supplies natural gas to several customers in the Israeli and regional market, and among its prominent customers are, *inter alia*, Blue Ocean Energy in Egypt ("**Blue Ocean**") and the Jordanian national electricity company.
- E. The Swords of Iron war and Operation Rising Lion (Am KeLavi) and their impact on the Partnership's business:**
Further to Note 1B to the Annual Financial Statements regarding the Swords of Iron war (the "War"), and its possible ramifications on the Partnership, in Q2/2025, the military operation Rising Lion was carried out to eliminate the Iranian nuclear threat (the "Operation"). The Operation began on 13 June 2025, and ended on 24 June 2025 with the taking effect of a bilateral ceasefire. In addition, in the period of the Condensed Interim Financial Statements, fighting continued in Gaza against the Hamas terrorist organization and against the Houthi terrorist organization in Yemen. At the start of the Operation, Chevron received an instruction from the Minister of Energy and Infrastructures (the "Minister of Energy"), whereby as a result of the security situation, it was required to halt activity on the Leviathan platform until further notice. Accordingly, the production of natural gas and condensate from the Leviathan reservoir was suspended. To the best of the Partnership's knowledge, a similar instruction was given regarding the cessation of activity on the Karish platform. Subsequently, the Minister of Energy exercised the authority granted to him by the government resolution, and invoked the Natural Gas Sector Regulations (Management of the Natural Gas Sector in Times of Emergency), 5777-2017. When the Operation came to an end, on 24 June 2025, Chevron received a notice from the Petroleum Commissioner at the Ministry of Energy and Infrastructures (the "Commissioner" and the "Ministry of Energy", respectively), allowing any and all preparations for resumption of operations on the Leviathan platform. Accordingly, Chevron took action to resume operations on the platform, and regular production was resumed from the reservoir on 25 June 2025. In October 2025, the State of Israel signed an agreement to end the War and for the return of the hostages.

Leviathan Bond Ltd

Notes to the Condensed Interim Financial Statements as at September 30, 2025 (Expressed in US \$ Thousands)

Note 2 – Significant Accounting Principles:

A. Declaration of Compliance with International Accounting Standards:

These condensed interim financial statements comply with provisions of IAS 34.

- B.** The Company's Condensed Interim Financial Statements should be read together with the annual financial statements. Accordingly, notes regarding insignificant updates with respect to information already reported in the notes to the Annual Financial Statements were not included in these Financial Statements.

Note 3 – Bonds:

Further to Note 3 to the Annual Financial Statements regarding the Leviathan Bond bonds (the "**Leviathan Bonds**"), on 30 June 2025, final full redemption of the second series of the bonds was completed, after on 29 May 2025, the amount of \$400 million plus accrued interest in the amount of approx. \$10.1 million were redeemed early and partially, out of a total series amount of \$600 million. According to the terms and conditions of the bonds, redemption of the series in the quarter before the original redemption date (namely, 30 June 2025) is not subject to the payment of early redemption fees to the bondholders.

Note 4 – Other Information regarding Ratio Yam Joint Venture ("Leviathan" Leaseholds):

- A.** Further to Note 4C1 to the Annual Financial Statements regarding the laying of a third subsea transmission pipeline from the field to the platform (the "**Third Pipeline Project**"), in Q2/2025 planned work was carried out over approx. 11 days as part of the Third Pipeline Project, which is expected to be completed at the beginning of 2026, and ongoing maintenance work was also carried out, during which natural gas production from the Leviathan reservoir was suspended. During Q4/2025 and Q1/2026, additional ongoing maintenance work is planned to be carried out in the Leviathan reservoir, including planned work to complete the Third Pipeline Project and upgrade systems on the platform, during which natural gas production from the Leviathan reservoir will be reduced.
- B.** Further to Note 4C1 to the Annual Financial Statements regarding the Commissioner's approval of the updated development plan for the Leviathan reservoir, which was submitted by the Leviathan Partners, on 21 August 2025, the Commissioner approved the updated development plan for the performance of stage one and stage two of Phase 1B (the "**Updated Development Plan**"). The Commissioner's approval as aforesaid was granted in consideration of several technical conditions, implementation of which will be carried out in coordination with the professional team at the Natural Resources Administration at the Ministry of Energy and under its guidance. In his approval, the Commissioner stated that in order to increase the pace of production above 2,100 MMSCFD, upon performance of stage two of Phase 1B, it will be necessary to submit – and obtain the Commissioner's approval of – supporting documents according to the instructions of the professional team at the Natural Resources Administration at the Ministry of Energy, which shall constitute an update to the Updated Development Plan.

As of the date of approval of the Condensed Interim Financial Statements, the Leviathan Partners are in discussions with the Ministry of Energy's representatives, aiming to reach an agreed version of export permit, toward the adoption of a final investment decision (FID) for stage one of Phase 1B in Q4/2025.

Leviathan Bond Ltd**Notes to the Condensed Interim Financial Statements as at September 30, 2025 (Expressed in US \$ Thousands)****Note 5 – Engagements and Contingent Liabilities:**

- A. Further to Note 5B4 to the Annual Financial Statements regarding negotiations for the sale of additional natural gas quantities to Blue Ocean (in this section: the **"Buyer"**), the Partnership reported that on 7 August 2025, the Leviathan Partners (in this section: the **"Sellers"**) engaged with the Buyer in an amendment to the export to Egypt agreement which was signed between the Sellers and the Buyer on 26 September 2019, and as amended from time to time (the **"Export Agreement"** and the **"Amendment to the Export Agreement"** or the **"Amendment"**, respectively).

Below is a description of the highlights of the Amendment to the Export Agreement:

- Under the Amendment, the total contract quantity under the Export Agreement shall be increased by two increments by a total volume of 130 BCM (jointly: the **"Additional Quantities"**), as specified below: (a) An additional gas quantity of approx. 20 BCM from the taking effect of the Amendment (the **"First Increment"**); and (b) An additional gas quantity of approx. 110 BCM, subject to satisfaction of the conditions specified in Section 3 below (the **"Second Increment"**)¹.
- The First Increment: The daily gas quantity that the Sellers are obligated to supply to the Buyer in the Export Agreement shall be increased from 450 MMSCF per day (approx. 4.7 BCM per annum) to 650 MMSCF (approx. 6.7 BCM per annum), from the date on which Israel Natural Gas Lines Ltd. (**"INGL"**) completes the construction of the Ashdod-Ashkelon offshore section and the Sellers complete construction of the Third Pipeline project².
- The Second Increment: The Sellers' undertaking to supply the Second Increment is subject to satisfaction of the following conditions: (a) Adoption of a final investment decision (FID) by the Sellers regarding stage one of the expansion project in the context of the updated development plan for the Leviathan reservoir (the **"Expansion Project"**)³; and (b) Engagement by the Sellers (or another on their behalf) with INGL in a transmission agreement for the Nitzana pipeline (collectively: the **"Conditions to the Second Increment"**), for the supply of the gas to the Buyer at the delivery point on the Israel-Egypt border. Insofar as the Conditions to the Second Increment are not satisfied by 30 September 2025, with an option for an extension for a period of up to an additional 6 months according to the Sellers' decision, the provisions of the Amendment to the Export Agreement that pertain to the Second Increment shall not take effect.

Subject to satisfaction of the Conditions to the Second Increment, the daily gas quantity that the Sellers are obligated to supply to the Buyer shall be increased to 1,150-1,250 MMSCF (approx. 11.9-12.9 BCM per annum). This quantity was determined in consideration, *inter alia*, of the forecasted natural gas demand and supply of the Israeli domestic market, with the aim of guaranteeing the supply for the domestic market's needs.

The Amendment to the Export Agreement determines a mechanism for the timing of commencement of the supply of the said increased daily quantity (the **"Expansion Date"**), which is primarily based on the Sellers' estimate regarding the progress of the projects required for expansion of the daily supply quantity, and chiefly completion of stage one of the Expansion Project⁴ and completion of the project for the construction of the Nitzana pipeline⁵. In the Sellers' estimation, as of the date of approval of the Condensed interim financial statements, the said projects are expected to be completed in 2029.

¹ By 31 December 2024, the Leviathan Partners had supplied the Buyer with -23.5 BCM out of a maximum contract quantity under the Export Agreement of -60 BCM.

² For further details regarding the Third Pipeline project and the Ashdod-Ashkelon offshore section, see Note 4 above and Note 5H below.

³ For further details, see Note 4C2 to the Annual Financial Statements.

⁴ For details regarding stage one of the Expansion Project, see Note 4C2(a) to the Annual Financial Statements.

⁵ For further details regarding the Nitzana pipeline, see Note 5G below.

Leviathan Bond Ltd

Notes to the Condensed Interim Financial Statements as at September 30, 2025 (Expressed in US \$ Thousands)

Note 5 – Engagements and Contingent Liabilities: (Cont.)

A. (Cont.)

4. According to the Amendment to the Export Agreement, on the date of completion of the Ashdod-Ashkelon offshore section and the Third Pipeline project, the supply period shall be extended until 10 years after such date or until the date on which the Buyer shall consume the total contract quantity (i.e., including the First Increment), whichever is earlier. In addition, on the Expansion Date, the supply period shall be extended until 31 December 2040 or until the date on which the Buyer shall consume the total contract quantity (i.e., including the Second Increment), whichever is earlier. If, at the end of the supply period, the Buyer shall not have consumed the total contract quantity, the supply period shall automatically be extended until the date on which the Buyer shall consume the total contract quantity, provided that the said extension period does not exceed an additional two years.
5. The Amendment to the Export Agreement includes, *inter alia*, the following additional changes:
 - (a) The Buyer undertook to take or pay (TOP) for the Additional Quantities according to the mechanisms determined in the Amendment to the Export Agreement;
 - (b) The Buyer's right to reduce the TOP rate in a year in which the Average Brent Price (as defined in the Export Agreement) falls below U.S. \$50 per barrel (for details see Note 5B4d to the Annual Financial Statements), was cancelled;
 - (c) Provisions were determined regarding the price of the gas that shall be supplied to the Buyer under the Export Agreement as well as a price mechanism in relation to the gas quantities that shall be supplied in the context of the Second Increment, in accordance with a formula that is based on the Brent oil barrel price, which includes a "floor price";
 - (d) The current mechanism for updating the price (within the meaning thereof in Note 5B4e to the Annual Financial Statements) shall apply to the outstanding quantities to be supplied under the original total contract quantity of the Export Agreement as well as to quantities to be supplied in the context of the First Increment. With respect to quantities that shall be supplied in the context of the Second Increment, a similar mechanism shall apply for updating the price by up to 10% (up or down) after the fifth year (in the Sellers' estimate – in 2035) and after the tenth year from the Expansion Date (in the Sellers' estimate – in 2040), while in a case where the parties do not reach agreements regarding the price update, as specified above, each one of the parties shall be entitled to reduce the daily gas quantity remained for supply under the Amendment to the agreement as specified in Section 3 above, by up to 30% on the first adjustment date and up to 30% on the second adjustment date;

The Buyer's right to terminate the Export Agreement in the event of termination of the export agreement between the Buyer and the holders of the interests in the Tamar project (for details see Note 5B4e to the Annual Financial Statements), was canceled.

Leviathan Bond Ltd

Notes to the Condensed Interim Financial Statements as at September 30, 2025 (Expressed in US \$ Thousands)

Note 5 – Engagements and Contingent Liabilities: (Cont.)

A. (Cont.)

6. The entry of the Amendment to the Export Agreement into effect is subject to satisfaction of conditions precedent which include, inter alia, receipt of the approvals required from the parties' competent organs, receipt of the regulatory approvals required for supply of the Additional Quantities to the Buyer, including export approval and a ruling in favor of the Sellers from the tax authorities (insofar as required), the Sellers' engagement in arrangements with providers of transmission services in connection with the transmission of the Additional Quantities to the Buyer, and the Buyer's engagement in an arrangement for transmission of the Additional Quantities via the EMG pipeline. Insofar as the conditions precedent are not satisfied by 30 September 2025, the Sellers shall be entitled to extend the said deadline by an additional 30 days. Insofar as the conditions precedent are not satisfied by the end of this period, each one of the parties will be entitled to terminate the Amendment to the Export Agreement by prior notice of 7 days. On 30 October 2025 the Partnership reported that the date for the satisfaction of the conditions precedent to the taking effect of the Amendment to the Export Agreement will be extended until 30 November 2025.

It is clarified in this context that, as part of the discussions held between the Ministry of Energy and the Leviathan Partners in relation to the export permit in respect of the Amendment to the Export Agreement, the Ministry of Energy presented to the Leviathan Partners several conditions upon which agreement has yet to be reached. As of the date of approval of the Condensed Interim Financial Statements, the Leviathan Partners are in ongoing discussions with the Ministry of Energy's representatives, aiming to reach an agreed version of the export permit.

It is emphasized that as of the date of approval of the Condensed Interim Financial Statements, satisfaction of the Conditions to the Transaction is uncertain, and there is therefore no assurance that the total contract quantity and the daily gas quantity will actually be increased in accordance with the Amendment to the Export Agreement, as specified above, and even if the Conditions to the Transaction are satisfied, there is no assurance regarding the timing thereof or the date on which the production quantities will be increased (if at all).

- B.** Further to Note 5B3(b) to the Annual Financial Statements regarding a natural gas supply agreement signed between NBL Jordan Marketing Limited and the Jordanian transmission company, in July 2025, all the conditions precedent for the taking effect of this agreement were fulfilled, and the gas supply thereunder has begun.
- C.** In May 2025, an agreement was signed between the Leviathan Partners and ICL Group Ltd. for the supply of natural gas for a period of approx. 5 years in a total volume of approx. 0.75 BCM.
- D.** In July 2025, an agreement was signed between the Leviathan Partners and industrial plants in Jordan for the supply of natural gas for a period of approx. 15 years in a total volume of up to approx. 2 BCM. The gas shall be supplied via a system of INGL in the area of the Dead Sea, and the gas price formula determined in this agreement is based on linkage to the Brent prices and includes a "floor price". Moreover, the taking effect of the agreement is contingent on several conditions precedent. As of the date of approval of the Condensed interim financial statements, the export approval for this agreement has been received.

Leviathan Bond Ltd

Notes to the Condensed Interim Financial Statements as at September 30, 2025 (Expressed in US \$ Thousands)

Note 5 – Engagements and Contingent Liabilities: (Cont.)

- E.** Further to Note 5D3 to the Annual Financial Statements regarding a lawsuit filed by Haifa Port Ltd. ("**Haifa Port**") against Chevron, Coral Maritime Services Ltd. and Gold Line Shipping Ltd., in relation to payment of handling fees to Haifa Port, the parties agreed to refer the case to mediation. It is further noted that in September, several mediation sessions were held in a proceeding before the Hon. Justice (Ret.) Zvi Zylbertal, and that accordingly, some of the trial hearings that had been scheduled in the proceeding have been cancelled. As of the date of approval of the Condensed Interim Financial Statements, the parties have succeeded in reaching understandings, subject to approval by the parties' competent organs, which are expected to obviate the continued litigation of the suit in court.
- F.** Further to Note 5D4 to the Annual Financial Statements regarding a statement of claim in arbitration filed by Chevron against INGL in relation to a breach of the transmission agreement of 18 January 2021 with INGL (the "**Transmission Agreement**"), and with respect to the mediation proceeding to which the parties deferred with the purpose of attempting to reach an agreement without a decision in the arbitration, on 2 April 2025, a preliminary hearing was held in the proceeding, during which dates - for mutual discovery between the parties as well as for the submission of affidavits in lieu of direct testimony on the parties' behalf - were scheduled. At the same time, two evidence hearing dates were scheduled in the proceeding for November-December 2025. Furthermore, the third mediation meeting in the proceeding was held on 6 May 2025, upon conclusion of which the parties reached an in-principle agreement, which is subject to final approval by INGL and by the partners in the Leviathan and Tamar projects, in connection with a settlement arrangement, whereby, inter alia, INGL will credit Chevron (and consequently the partners in the Leviathan and Tamar projects) for some of the transmission fees that INGL had been paid for the transmission to EMG's Ashkelon terminal, and in connection with several changes in the Transmission Agreement, including the transmission fees to be paid by Chevron in 2025-2026 and a two-year extension of the Transmission Agreement. On 5 August 2025, the parties signed a settlement agreement based on the principles on which they had agreed, as aforesaid. On 19 August 2025, an arbitration award was entered on the said settlement agreement, with each party bearing its own costs. The refund received by the Partnership was in a non-material amount.
- G.** Further to Note 5E2a to the Annual Financial Statements regarding the costs of the construction of the Combined Section, and regarding the delay in completion of the work on construction thereof, on 18 September 2025, the GP's Board approved an additional budget addition of approx. \$7.6 million (100% Leviathan Partners; Partnership's share – approx. \$3.5 million) for the purpose of completing such work, such that as of the date of approval of the Condensed Interim Financial Statements, the total budget approved is approx. \$138.9 million (100% Leviathan Partners; Partnership's share – approx. \$63 million). It is clarified that, in the estimation of the operator in the Leviathan Project, as of the date of approval of the Condensed Interim Financial Statements, completion of construction of the Combined Section and commencement of transmission of the gas are expected in H1/2026.

Leviathan Bond Ltd**Notes to the Condensed Interim Financial Statements as at September 30, 2025 (Expressed in US \$ Thousands)****Note 5 – Engagements and Contingent Liabilities: (Cont.)**

- H. Further to Note 5E2C3 to the Annual Financial Statements regarding the project for the onshore connection between the Israeli transmission system and the Egyptian transmission system in the area of Nitzana (the **"Nitzana Project"**), which includes a pipeline and the construction of a compressor station in the area of Ramat Hovav, and further to previous letters by the Natural Gas Authority (the **"Gas Authority"**), regarding the allocation of capacity in the Ramat Hovav-Nitzana pipeline, on 16 September 2025 Chevron entered into an agreement for the provision of transmission services with INGL for the purpose of piping natural gas from the Leviathan reservoir to Egypt through the Nitzana Project (the **"Transmission Agreement"**).

On 23 October 2025, the Leviathan Partners received notice from the Gas Authority, whereby the rate of the Nitzana Project allocated to the Leviathan project has been revised to 41.8% (the **"Updated Allocated Rate"**). Of note, to the best of the Partnership's knowledge, the remaining capacity of the Nitzana Project will be allocated to the partners in the Tamar project (41.8%) and to Energean (16.4%). Further to this notice, on 23 October 2025, Chevron, on behalf of the Leviathan Partners, signed an amendment to the Transmission Agreement intended to reflect the Updated Allocated Rate (the **"Amendment to the Agreement"**). Furthermore, to the best of the Partnership's knowledge, concurrently therewith, the said other two exporters also signed transmission agreements with INGL in respect of the share allocated to them in the project, thereby satisfying the conditions precedent that had been stipulated for the Transmission Agreement's entry into force and effect.

Pursuant to Resolution No. 3/2023 of the Natural Gas Commission regarding the financing and allocation of capacity in the export lines, as specified in Note 12H6 to the Annual Financial Statements, the capacity of the Nitzana Project is estimated by the Gas Authority at approx. 6 BCM per year. According to such resolution, 70% of the capacity allocated to each exporter shall be on a firm transmission basis and the remainder shall be on an interruptible transmission basis. Further to the Amendment to the Agreement as aforesaid, the allocation to the Leviathan Partners is 41.8%, and the daily firm transmission capacity guaranteed to the Leviathan Partners shall be approx. 175,560 MMBTU (the **"Basic Capacity"**).

Below is a summary description of key points of the Transmission Agreement and the related agreements signed in connection therewith, between the Leviathan Partners:

- 1) The Transmission Agreement regulates INGL's undertaking to construct the Nitzana Project and supply natural gas transmission services from the Leviathan reservoir, pursuant to Resolution No. 3/2023 and Resolution No. 2/2014 of the Natural Gas Commission regarding the financing of export projects through the Israeli transmission system.
- 2) The flow of gas under the Transmission Agreement shall commence no later than 36 months from the date of fulfillment of the conditions precedent, as set forth in Section 8 below (the **"Flow Commencement Date"**).

Leviathan Bond Ltd

Notes to the Condensed Interim Financial Statements as at September 30, 2025 (Expressed in US \$ Thousands)

Note 5 – Engagements and Contingent Liabilities: (Cont.)

H. (Cont.):

- 3) In consideration for the transmission services regarding the Basic Capacity, Chevron shall pay a transmission tariff comprising a capacity fee and a throughput fee for the gas quantity actually transmitted, in accordance with the standard transmission tariffs in Israel, as may be updated from time to time. In addition, INGL undertook to provide interruptible transmission services of additional quantities of gas over and above the Basic Capacity, subject to the capacity available in the transmission system, in a minimum scope no less than 1.8 BCM per year (for all of the exporters that shall engage in the Transmission Agreement). For the transmission of such additional quantities, Chevron shall pay a transmission tariff for interruptible transmission services in respect of the actual quantities transmitted, as shall be determined by the Gas Authority. In addition, Chevron shall bear its proportionate share (according to Leviathan Partners' allocation rate) of the operating costs of the Nitzana Project facilities, including the fixed costs of the Project facilities, including the compressor station and variable costs for electricity consumption for operating the compressor station, based on the actual rate of use.
- 4) The Transmission Agreement shall terminate upon the earlier of: (a) the date on which the agreement is terminated pursuant to its terms and conditions; (b) 15 years following the Flow Commencement Date; or (c) the expiry of INGL's transmission license. In addition, Chevron may extend the term of the agreement by up to 5 additional years by advance notice, or to terminate the agreement by advance notice, following the earlier of: (a) 8 years after the Flow Commencement Date; or (b) the date on which the overall transmitted quantity reaches approx. 11.4 BCM.
- 5) The agreement further provides that in the event of a halt in the majority of natural gas exports from Israel to Egypt (at least 90%, and excluding secondary trade exports and exports through the EMG pipeline), not resulting from a breach of the relevant export agreement by Chevron, Chevron shall be entitled, one time during the period of the Transmission Agreement, to terminate the same by advance notice. If, after such termination and until the end of 15 years from the Flow Commencement Date, exports to Egypt resume, the Transmission Agreement shall be reinstated in accordance with the capacity to be available in the transmission system at that time.
- 6) Pursuant to the principles set out in Resolution 3/2023, Chevron's share (for the share of the Leviathan Partners in the Nitzana Project) in the total financing of the construction of the Nitzana Project shall be according to Leviathan's allocation rate. The Transmission Agreement determines an estimated budget for construction of the Nitzana Project of approx. \$610 million (the Partnership's share – approx. \$116 million). The Transmission Agreement further determines that INGL shall be entitled to update the estimated budget by up to another approx. 12% during the course of the Project, according to the actual costs of the Project. Payment shall be made according to milestones set out in the agreement, with 40% of the amount to be paid shortly after the fulfillment of the conditions precedent as set forth in Section 8 below, and the balance to be paid according to the progress of construction of the Nitzana Project. In addition, Chevron and/or the Leviathan Partners (according to their proportionate share in the Leviathan Project) are required to provide guarantees to INGL to secure Chevron's undertakings for financing the Nitzana Project and for payments for transmission under the agreement.

Leviathan Bond Ltd

Notes to the Condensed Interim Financial Statements as at September 30, 2025 (Expressed in US \$ Thousands)

Note 5 – Engagements and Contingent Liabilities: (Cont.)

H. (Cont.):

- 7) During the period until the Flow Commencement Date, Chevron shall be entitled to divert the Basic Capacity or any part thereof to the Jordan North line, subject to the terms and conditions set forth in the Transmission Agreement. In addition, after the Flow Commencement Date, and throughout the term of the Agreement, in the event that transmission of gas through the Nitzana Project is not possible for whatever reason, Chevron shall be entitled to divert the Basic Capacity or any part thereof to the Jordan North line, subject to the terms and conditions set forth in the Transmission Agreement.
- 8) The validity of the Transmission Agreement is subject to the fulfillment of the following two conditions precedent by the allocation determination date: (1) approval of the Transmission Agreement by the Gas Authority; and (2) the signing of gas transmission agreements with the other exporters covering the full construction costs of the Nitzana Project. With respect to this second condition, the agreement provides that it shall be deemed fulfilled also if, before the allocation determination date, one or more of the three exporters signs a transmission agreement and undertakes to bear the entire construction budget. In such case, the proportionate share of the undertaking exporters shall be determined by equal division of the total capacity, and they shall be subject to milestone payments and provision of collateral according to their share. As of the date of approval of the Condensed Interim Financial Statements, the aforesaid conditions precedent for the Transmission Agreement have been satisfied.

In addition, to the best of the Partnership's knowledge, following all the exporters' signing of the Transmission Agreement, the Transmission Agreement took effect on 23 October 2025. Moreover, to the best of the Partnership's knowledge, on 5 November 2025, Chevron and INGL signed an agreement for the performance of design work, procurement and construction of a compression system and valve station for the Nitzana Project (the "**Compressor Station**"), which provides for the terms and conditions of construction of the Compressor Station.

- 9) Concurrently with the signing of the Transmission Agreement, Chevron and the other Leviathan partners signed a services agreement (the "**Services Agreement**"), under which it was determined that the Leviathan Partners shall be entitled to transmit natural gas (through Chevron) under the Transmission Agreement, and be responsible for the fulfillment of Chevron's undertakings under the Transmission Agreement on a back-to-back basis, as if the Leviathan Partners were a party to the Transmission Agreement instead of Chevron, each according to its proportionate share in the Leviathan Project. For the purpose of regulating the partners' activities under the Transmission Agreement, the Services Agreement determines approval procedures and authorizations required from the partners for various actions. The Services Agreement further determines that each partner shall bear its proportionate share of the costs related to the Transmission Agreement, including the connection fees (construction costs of the Nitzana Project), transmission fees, and operating costs of the Nitzana Project. The Services Agreement also provides that each partner shall be required to provide bank guarantees in favor of INGL in the amount of its proportionate share of the guarantees required under the Transmission Agreement.

Leviathan Bond Ltd

Notes to the Condensed Interim Financial Statements as at September 30, 2025 (Expressed in US \$ Thousands)

Note 5 – Engagements and Contingent Liabilities: (Cont.)

H. (Cont.):

- 10) In addition to the Services Agreement, Chevron and the other Leviathan partners signed another services agreement (the **"EPC Services Agreement"**). This agreement was signed since Chevron is expected to engage in an engineering, procurement and construction agreement (EPC) with INGL for the construction of the compressor station in the Nitzana Project, for a lump sum of approx. \$285 million, which is included in the estimated budget for the Nitzana Project as provided in Section 6 above (the **"Fixed Consideration"**), reflecting the cost estimated for the compressor station in December 2024. Under the EPC Services Agreement, the Leviathan Partners undertook, each according to its proportionate share in the Leviathan Project, to bear the Leviathan Partners' share of any excess costs, if any, in the event that Chevron's actual execution costs for the compressor station exceed the Fixed Consideration.

Note 6 – Material Events Subsequent to the Date of the Condensed Interim Statements of Financial Position:

- A.** See Note 5A for details regarding the extension of the date for satisfaction of the conditions in the transaction for increase of the quantities of natural gas exports to Egypt.
- B.** See Note 5A for details regarding the discussions being held between the Ministry of Energy and the Leviathan Partners with respect to the export permit.
- C.** See Note 5H for details regarding engagement in an agreement with INGL for the transmission of natural gas to Egypt.