



NEWMEDENERGY

2026 INVESTORS
CONFERENCE



FULL E&P VALUE CHAIN

PRODUCTION

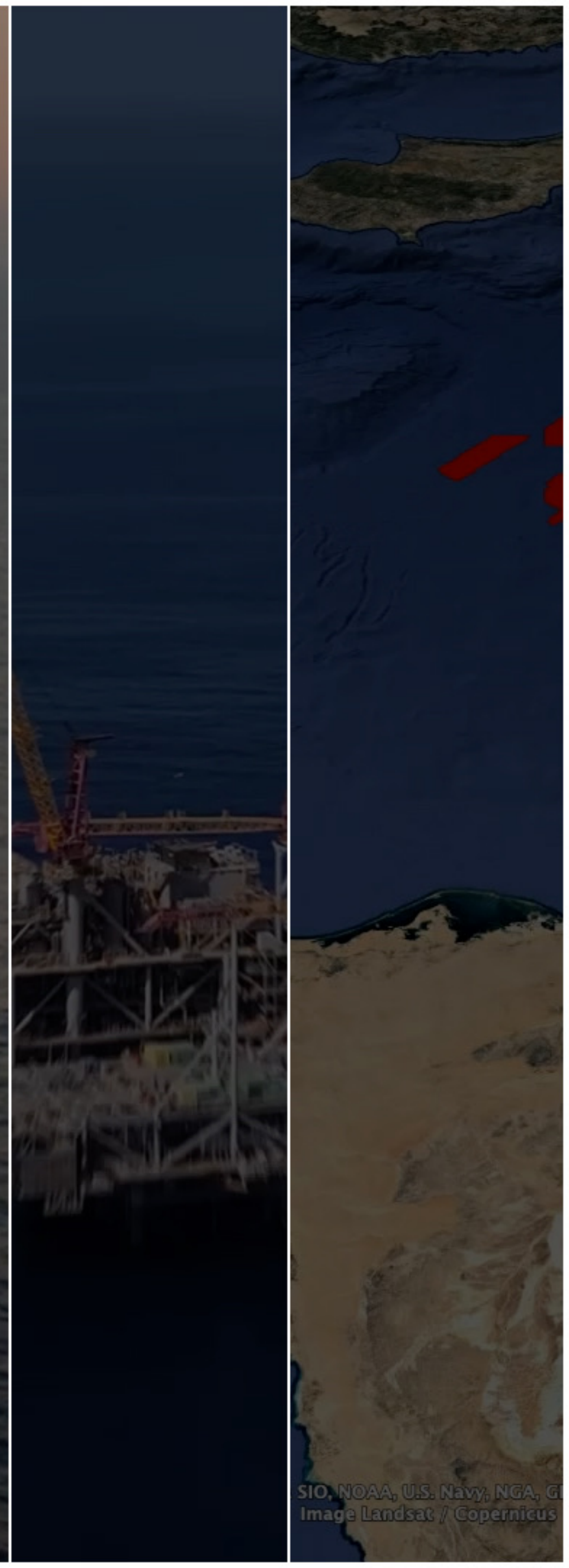
DEVELOPMENT

EXPLORATION

Data SIO, NOAA, U.S. Navy, NGA, GEBCO
Image Landsat / Copernicus



PRODUCTION



LEVIATHAN NATURAL GAS RESERVOIR

2P Reserves

19.5 tcf (553 bcm) / 43 mmbbl condensate

Produced from start up

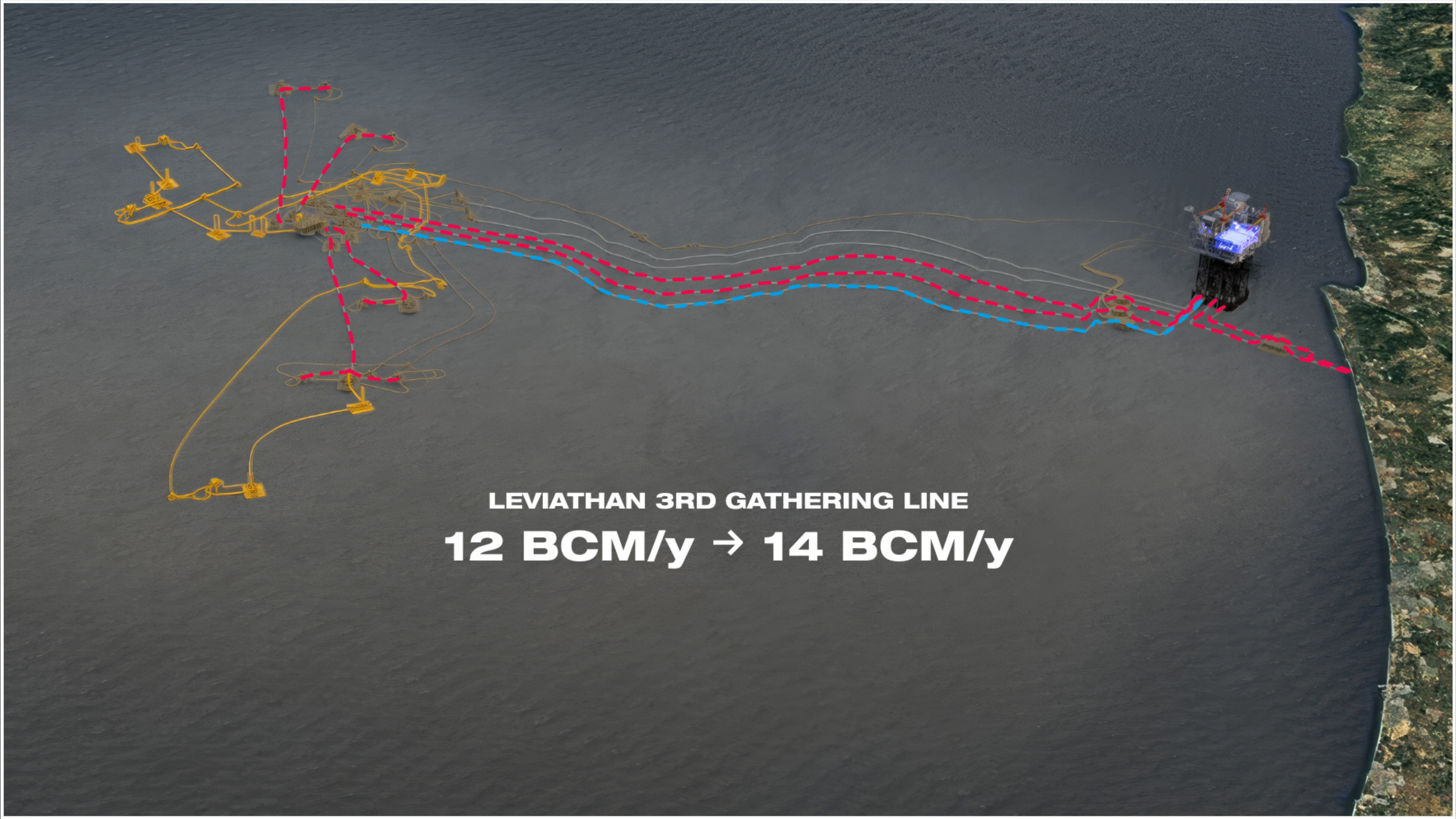
62.9 bcm produced / 5.0 mmbbl condensate

Production Capacity

12 BCM/y → 14 BCM/y → 21+ BCM/y

* As of December 31, 2025. Leviathan 100%

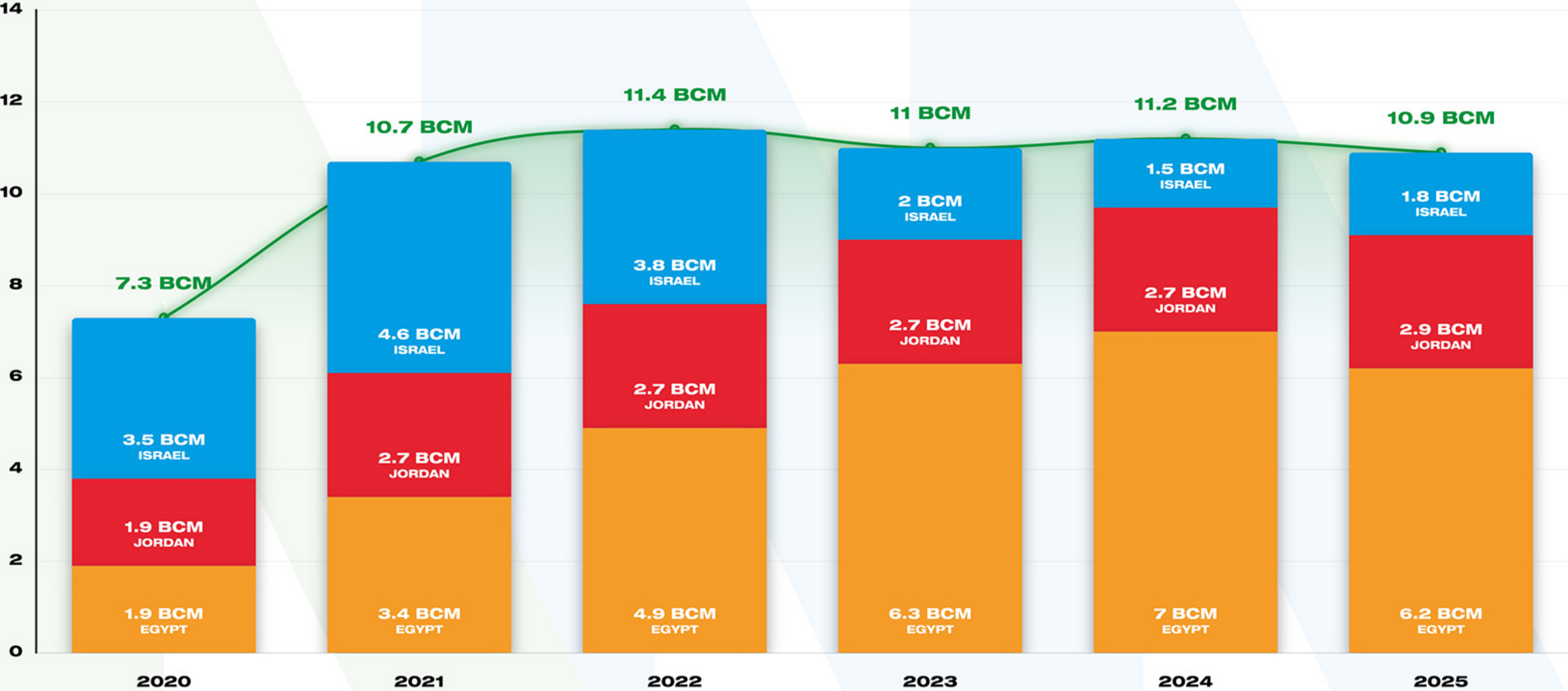




LEVIATHAN 3RD GATHERING LINE
12 BCM/y → 14 BCM/y

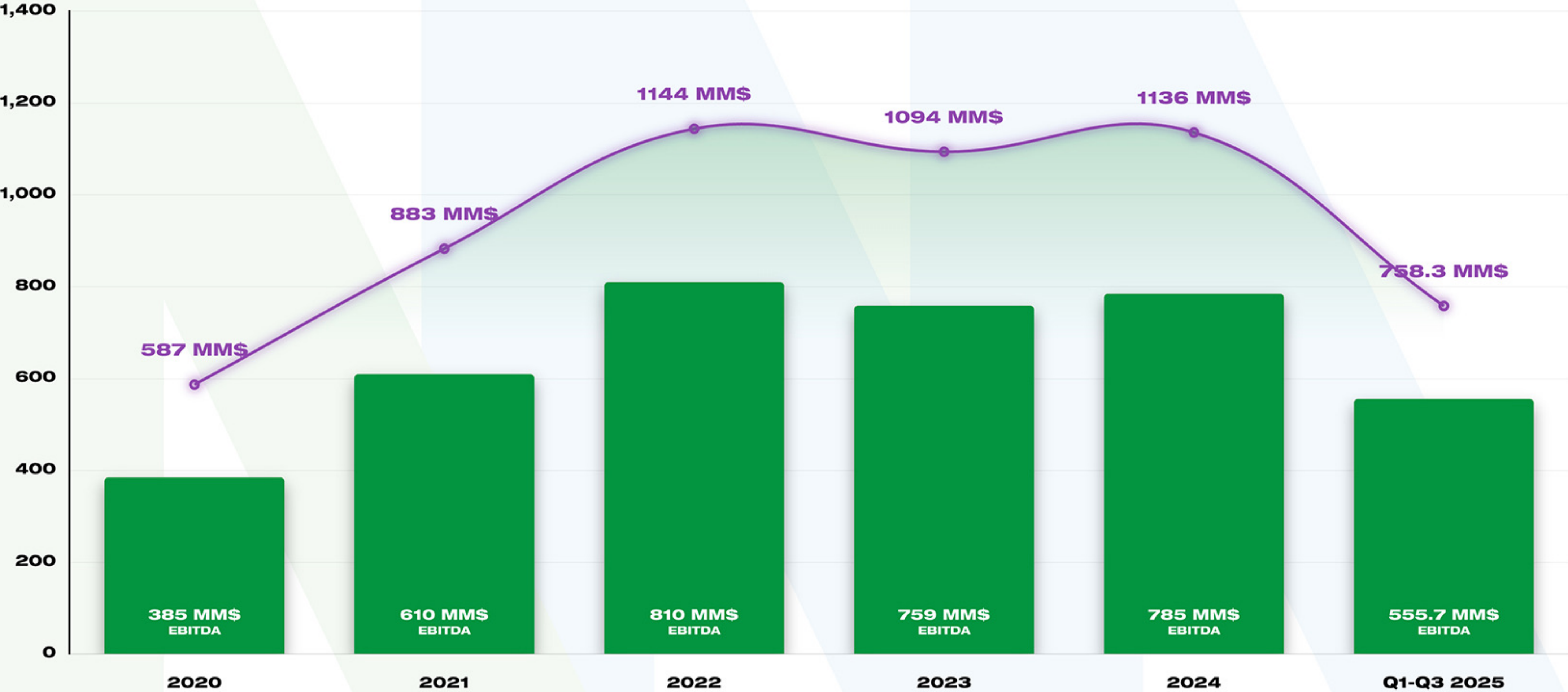
LEVIATHAN PRODUCTION & SALES

PRODUCTION FINANCIAL DIVIDEND



LEVIATHAN PRODUCTION & SALES

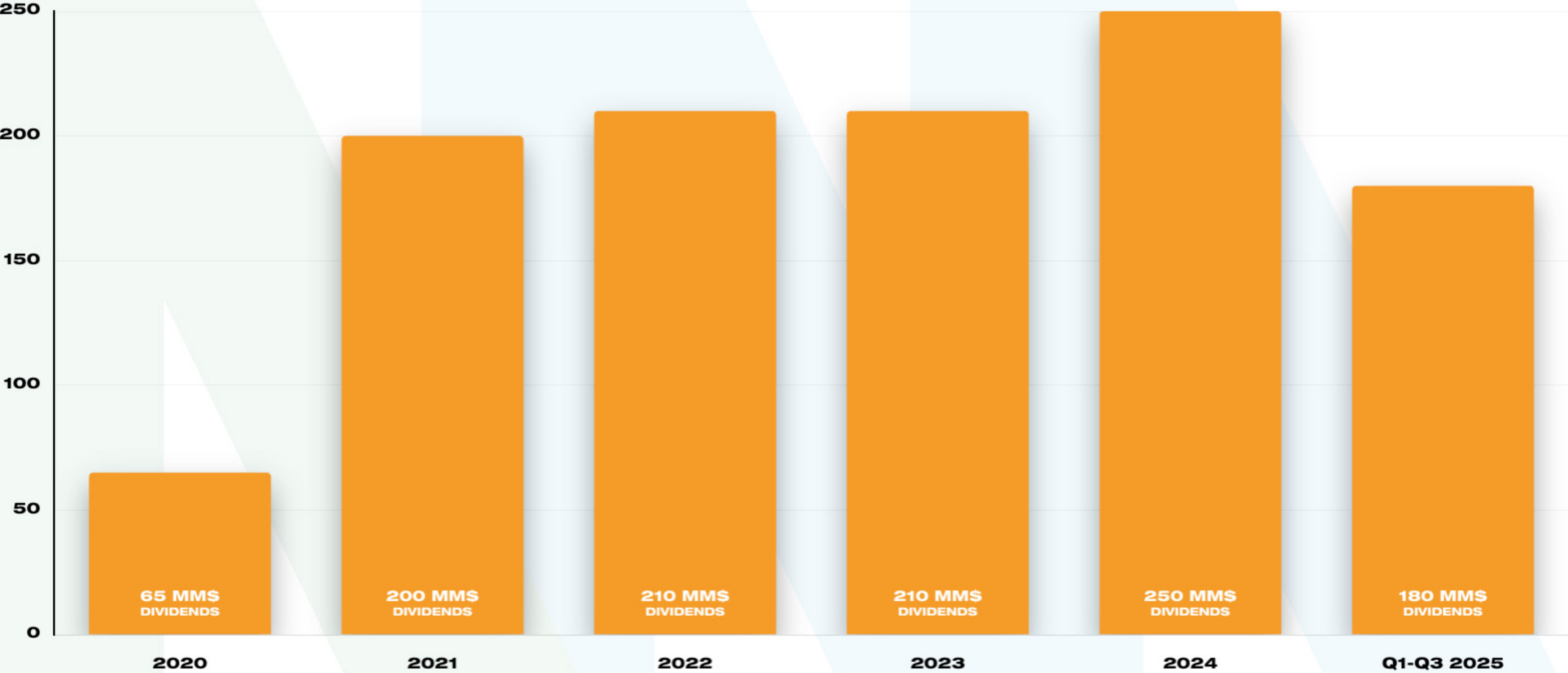
PRODUCTION **FINANCIAL** DIVIDEND



* Ebitda calculated as operating profit + depreciation & amortization

LEVIATHAN PRODUCTION & SALES

PRODUCTION FINANCIAL **DIVIDEND**

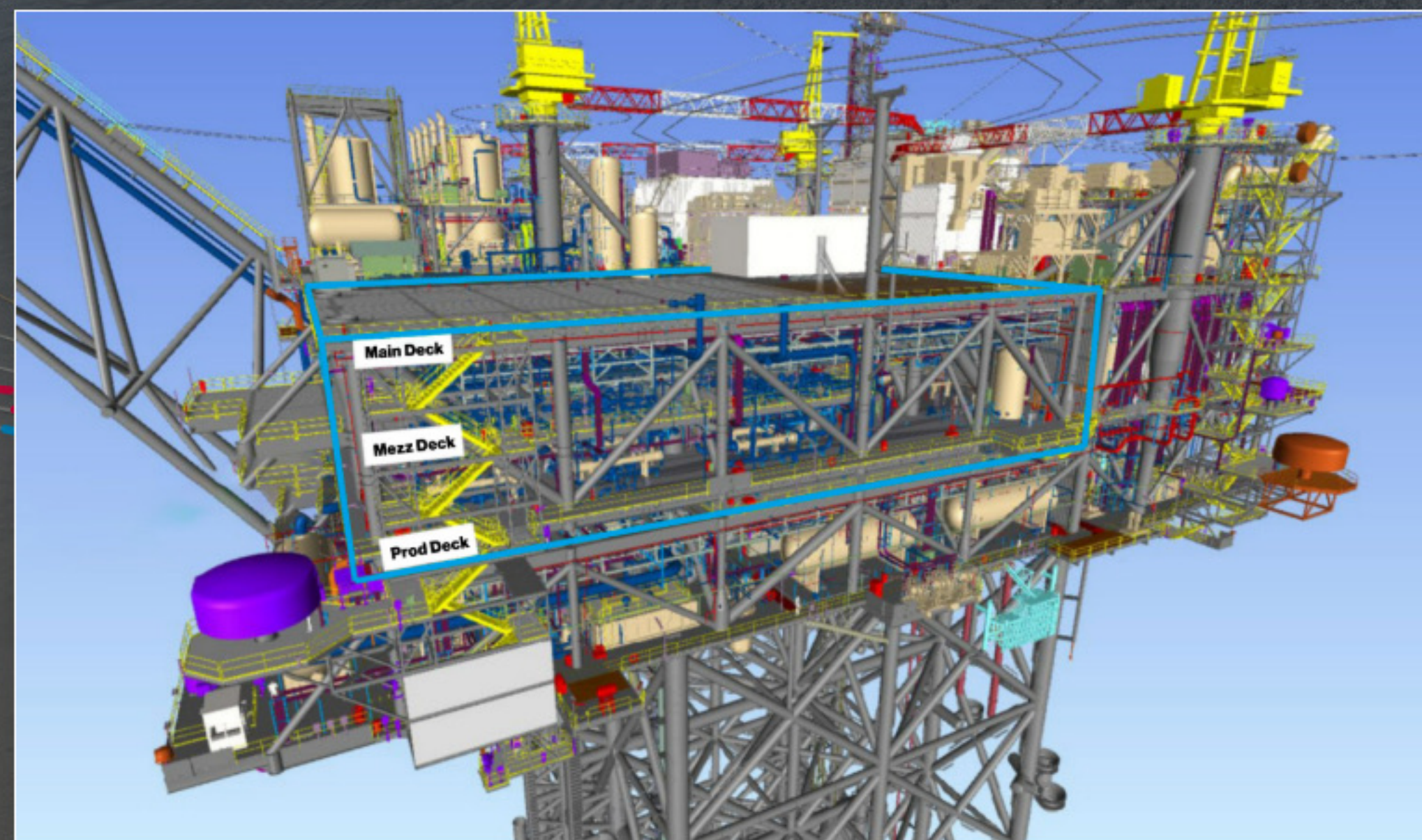
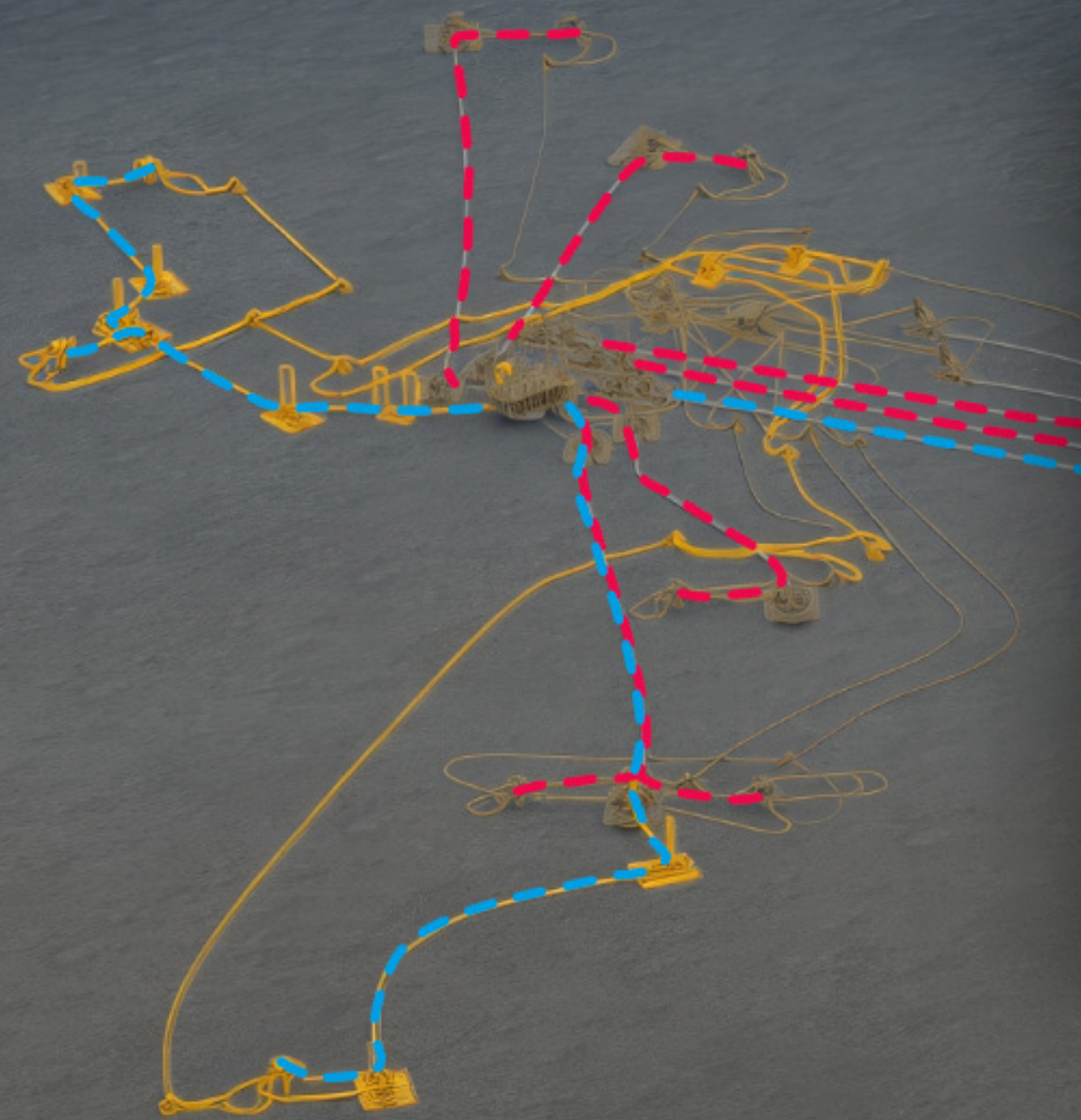




DEVELOPMENT



**15/1/26: LEVIATHAN EXPANSION
FID SIGNED**





LEVIATHAN EXPANSION
14 BCM/y → 21+ BCM/y



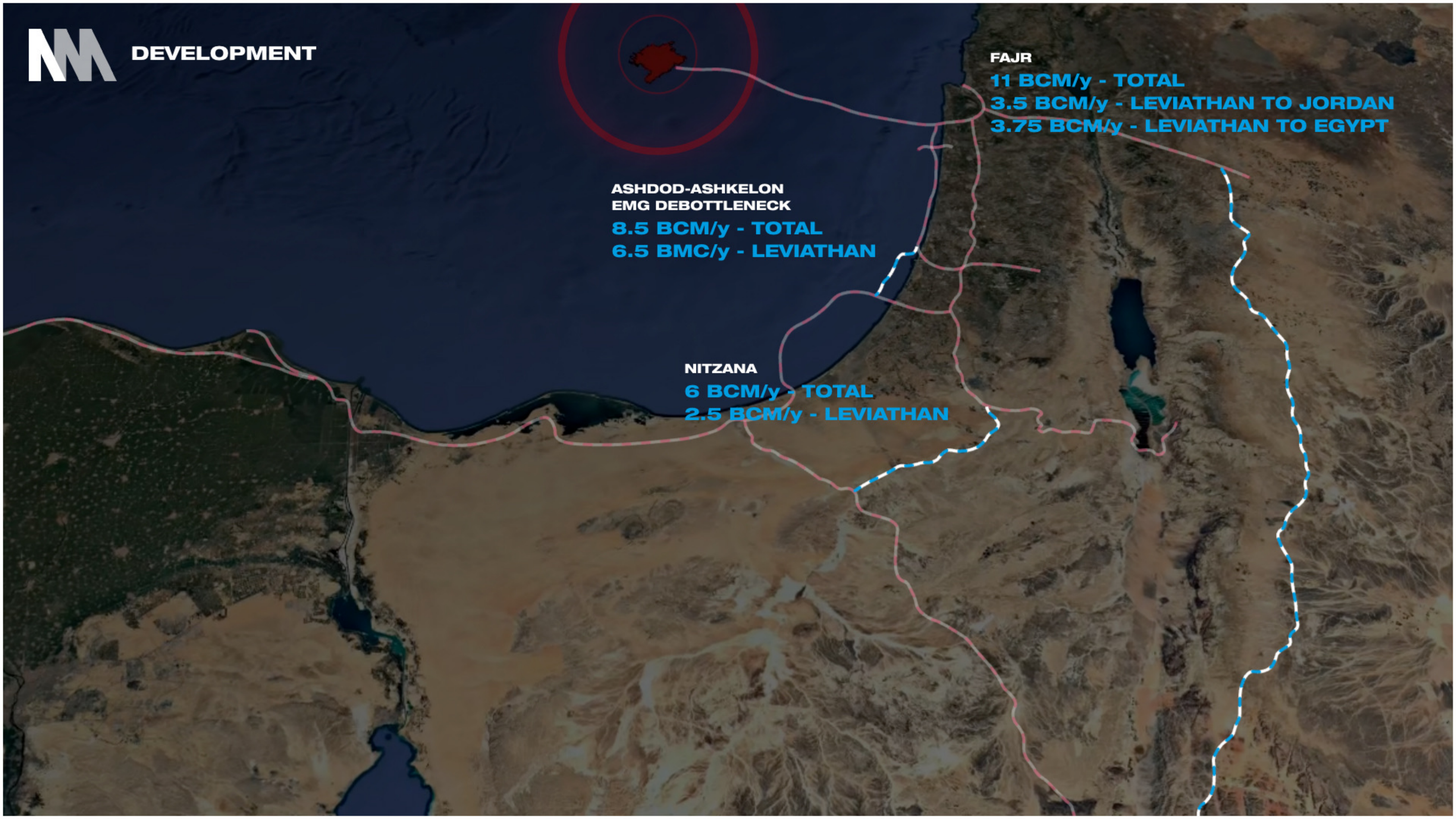
DEVELOPMENT



ASHDOD-ASHKELON
EMG DEBOTTLENECK
8.5 BCM/y - TOTAL
6.5 BMC/y - LEVIATHAN

NITZANA
6 BCM/y - TOTAL
2.5 BCM/y - LEVIATHAN

FAJR
11 BCM/y - TOTAL
3.5 BCM/y - LEVIATHAN TO JORDAN
3.75 BCM/y - LEVIATHAN TO EGYPT





DEVELOPMENT

**TOTAL EXPORT
CAPACITY - 25.5 BCM/y**
**LEVIATHAN EXPORT
CAPACITY - 16.25 BCM/y**





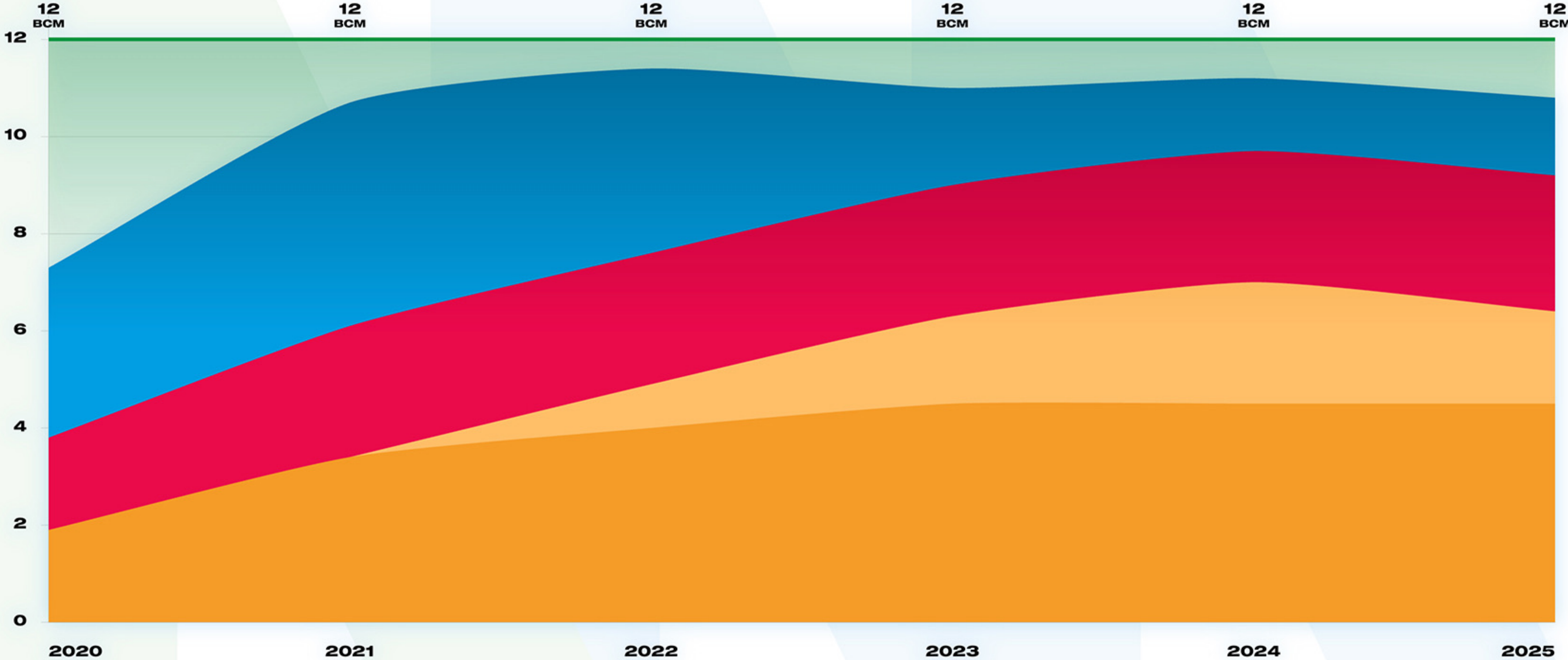
DEVELOPMENT

AGP TO SYRIA
AND LEBANON



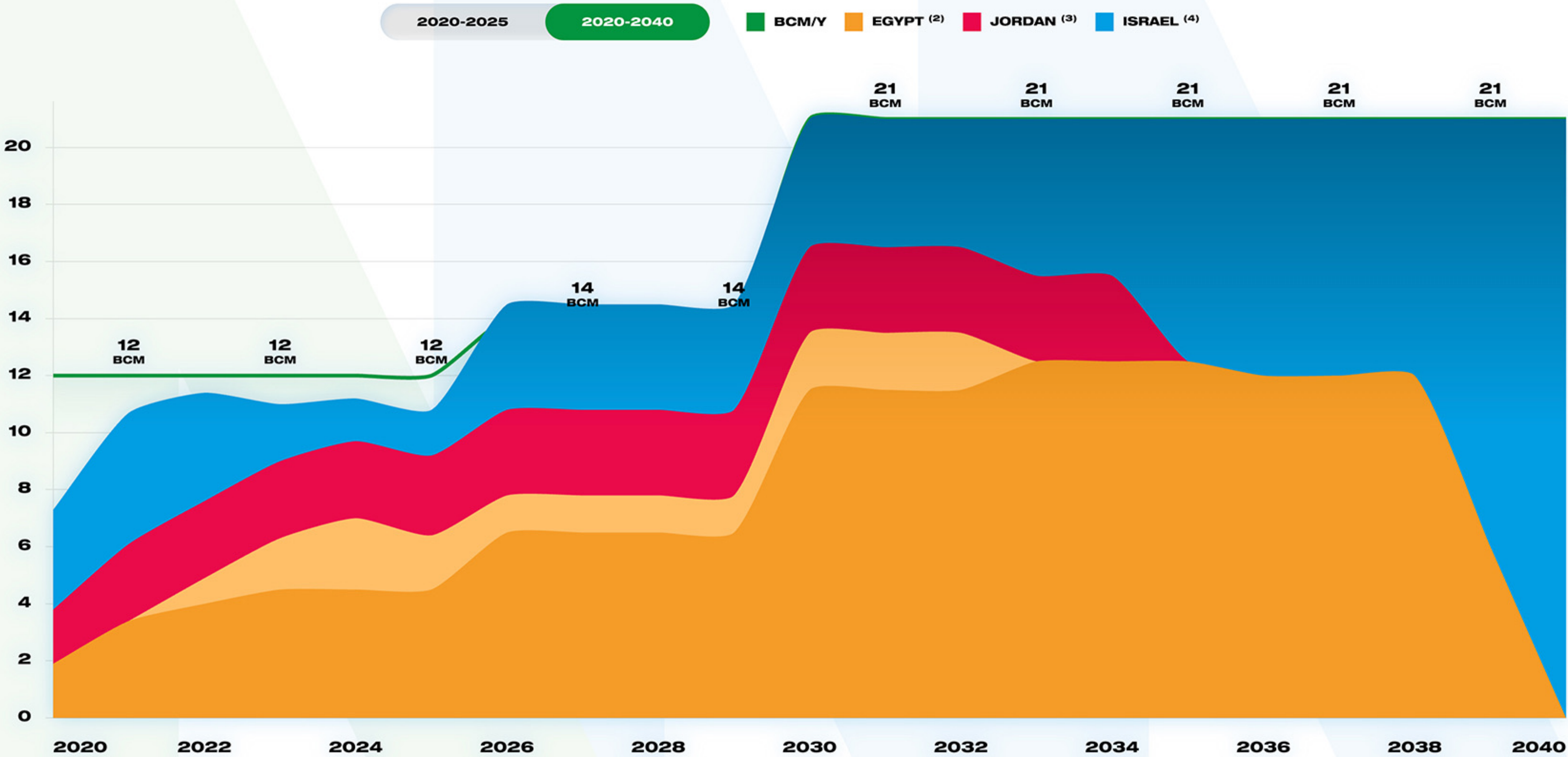
LEVIATHAN PRODUCTION & SALES⁽¹⁾

2020-2025 2020-2040 BCM/Y EGYPT (2) JORDAN (3) ISRAEL (4)



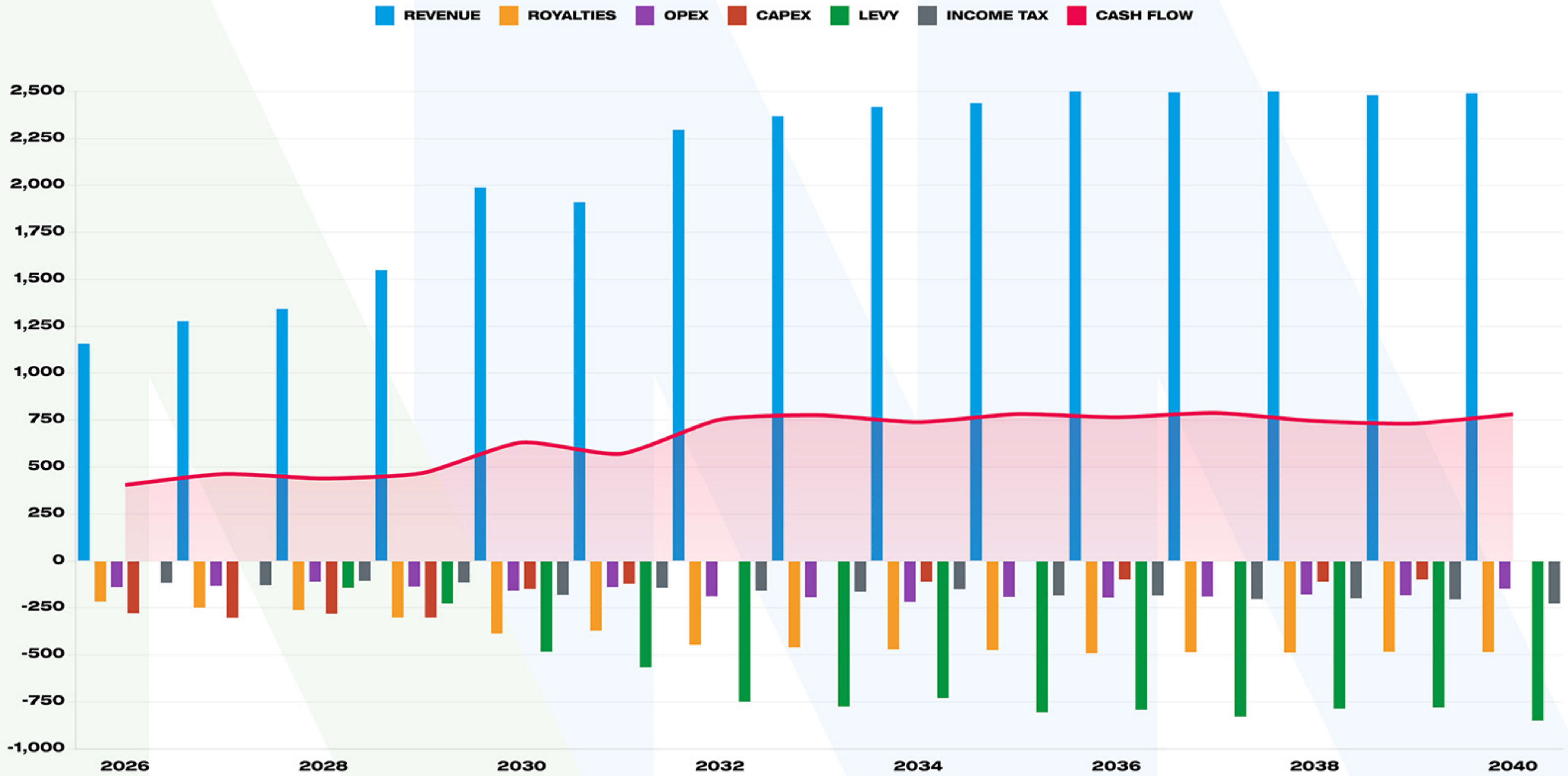
(1) 2020-2025: Actual Sales; (2) 2025-2040: Dark yellow: ACQ, yellow: Expected spots sales; (3) 2025-2040: ACQ; (4) 2025-2040: Available sales for Isarel;

LEVIATHAN PRODUCTION & SALES⁽¹⁾



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NEWMED'S LEVIATHAN EXPECTED CASH FLOW (\$MM)



* 2P As of December 31, 2025. Leviathan 45.3%



DEVELOPMENT

APHRODITE

Ownership

NewMed Energy 30%, Shell 35%, Chevron Corp. (operator) 35%

2C Resources

3.6 tcf (102 bcm), 8 mmbbl condensate

Expected Production Capacity

800 mmcf/d

Target Markets

Egypt Domestic + Regional Export



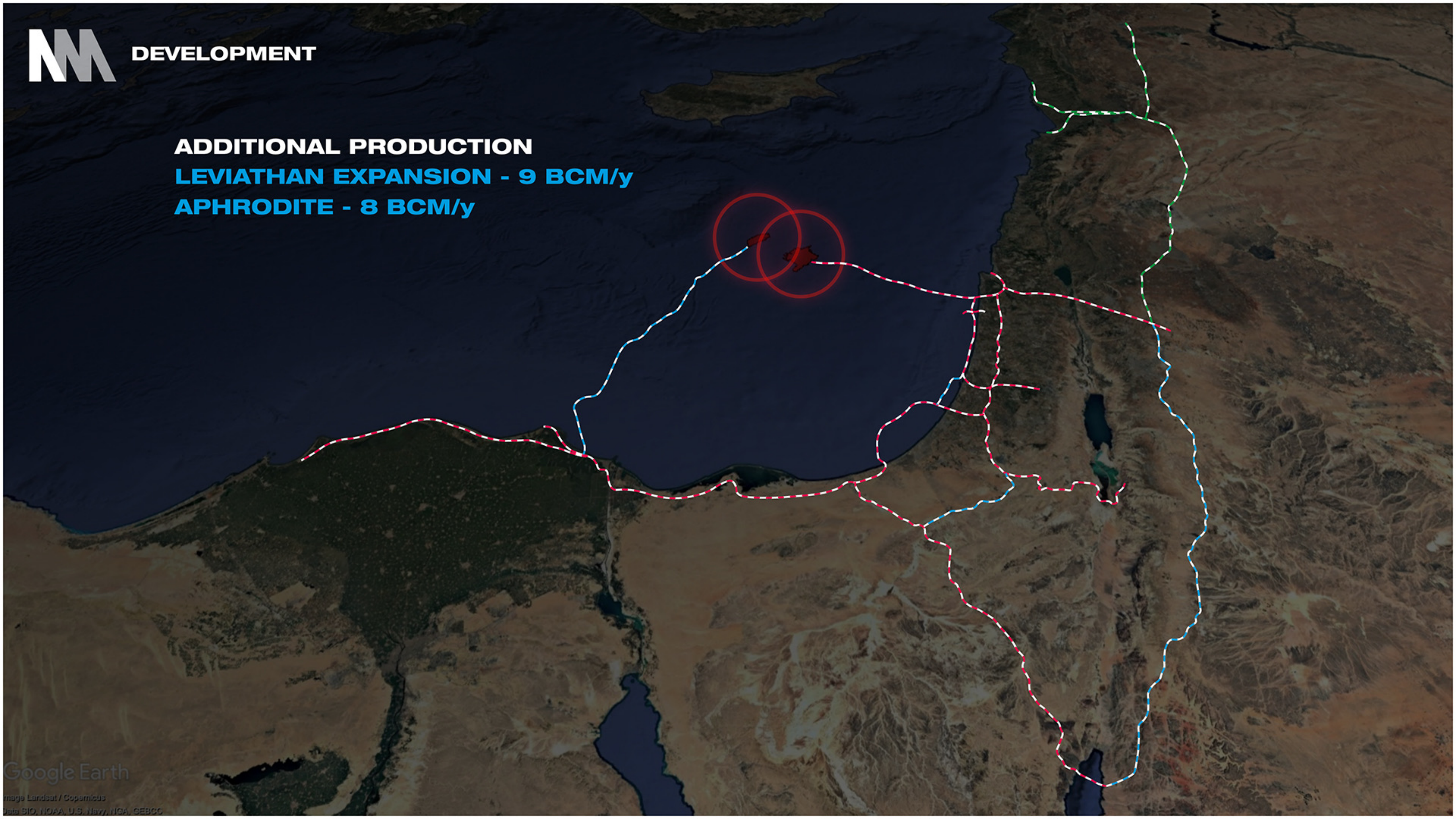


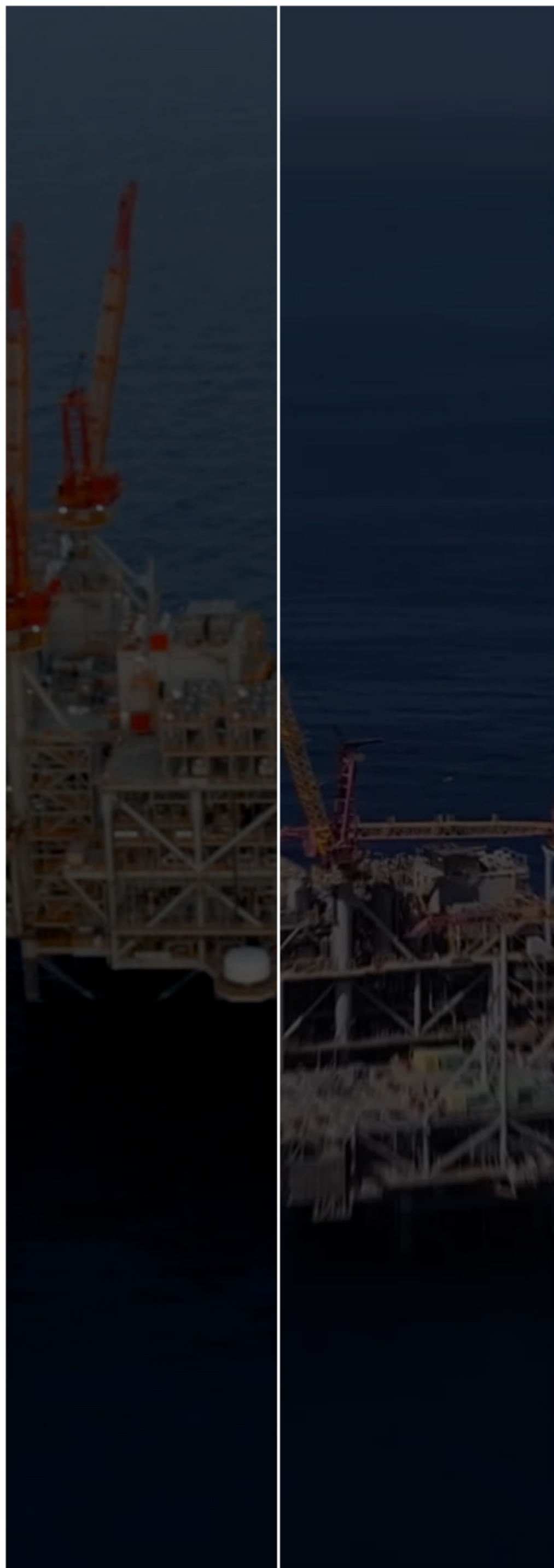
DEVELOPMENT

ADDITIONAL PRODUCTION

LEVIATHAN EXPANSION - 9 BCM/y

APHRODITE - 8 BCM/y





NM

EXPLORATION

Data SIO, NOAA, U.S. Navy, NGA, GEBCO
Image Landsat / Copernicus



EXPLORATION



Google Earth

Data SIO, NOAA, U.S. Navy, NGA, GEBCO
Image Landsat / Copernicus



EXPLORATION



KRUM

	PG (%)	TCF
D	32	3.9
C/L	22	1.9
C/U	16	1.7*

* 3 seperate accumulations
** NSAI Prospective resources as of May 31st 2025



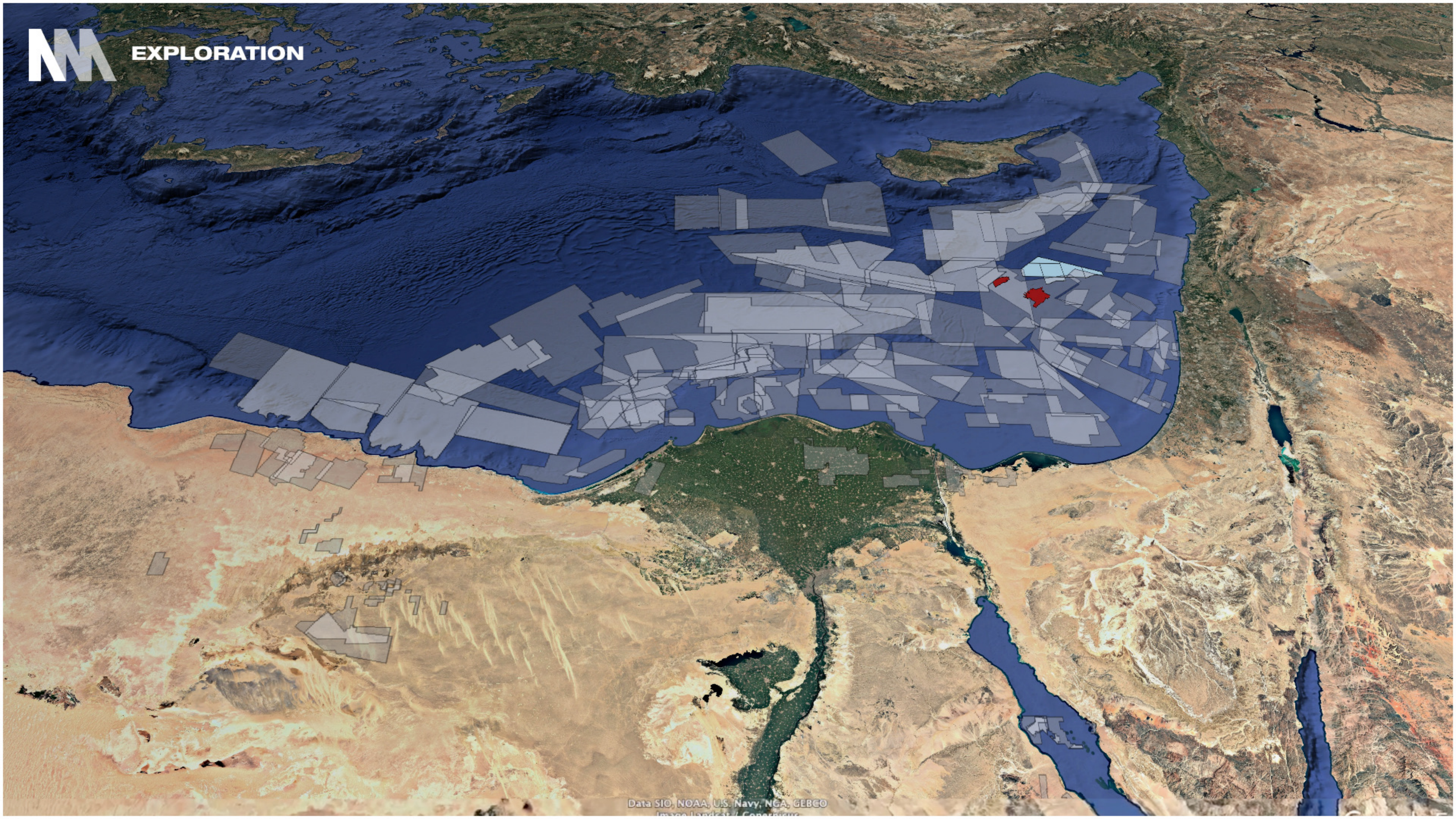
EXPLORATION

EUROPEAN AVERAGE PRICES 2021-2025 (\$ MMBTU)

	Holand TTF	17.2
	Germany Gaspool	18.1
	Italy PSV	18.5
	Austria VTB	18.5
	Slovakia VTB	18.7



EXPLORATION







EXPLORATION



ZONE I OWNERSHIP

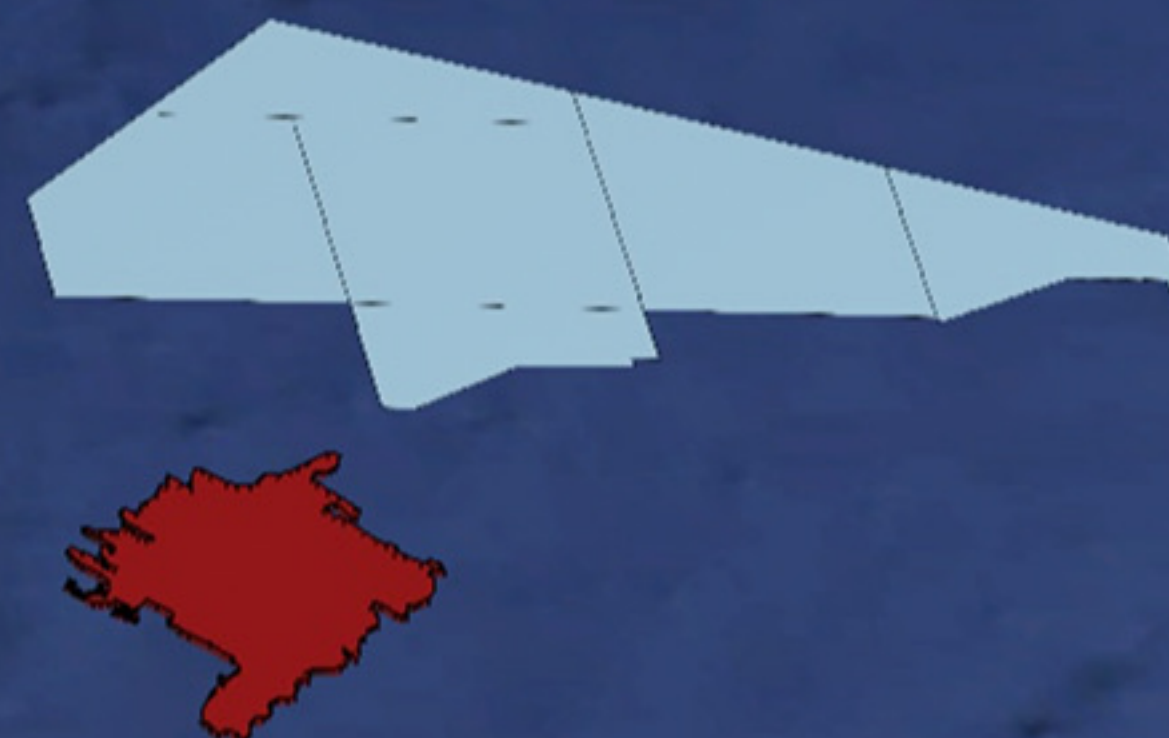
	NEWMED ENERGY	33.33%
	BP	33.33%
	SOCAR (Operator)	33.34%



LEVIATHAN DEEP

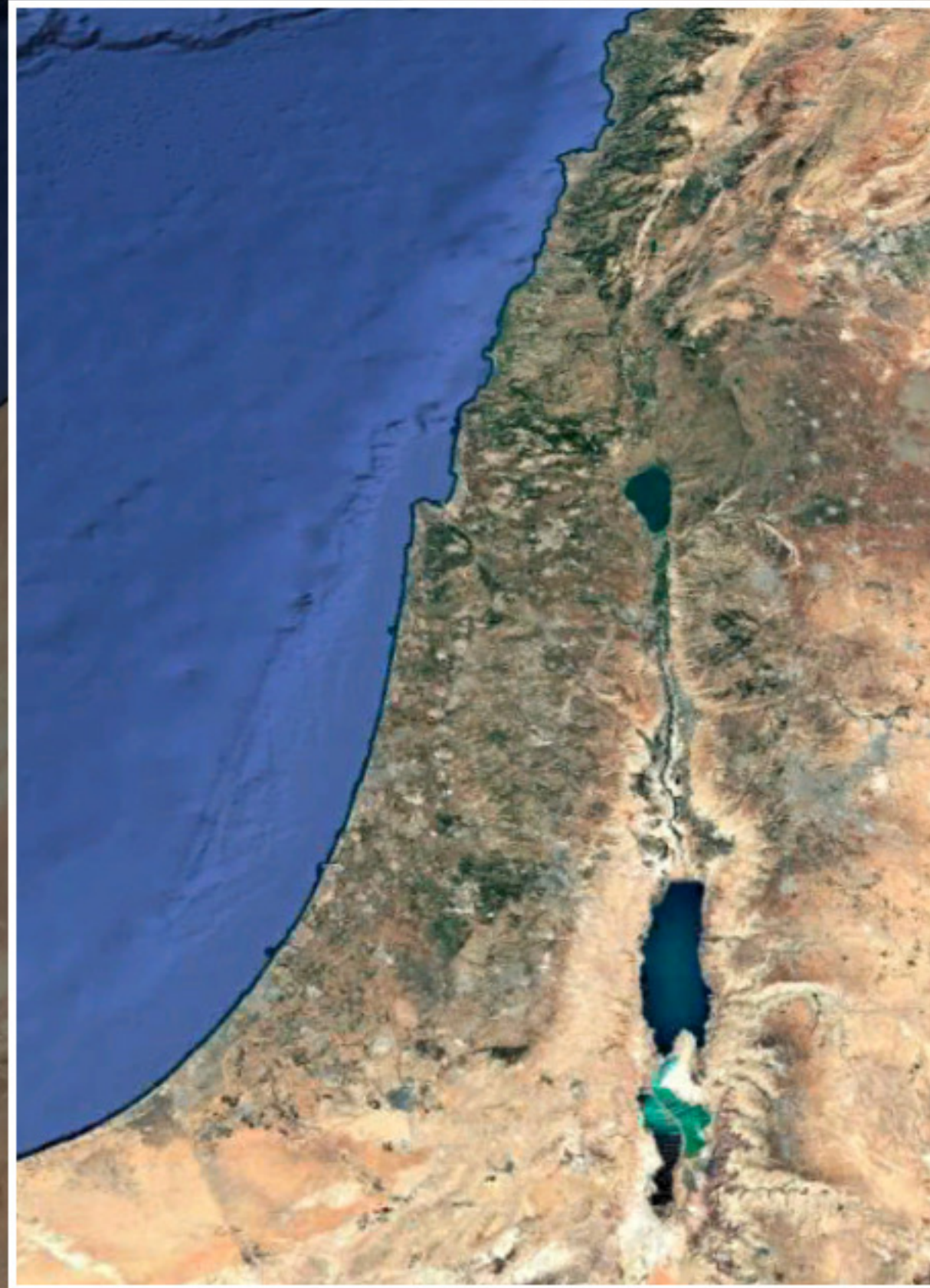
Prospect	Best Estimate (2U)		Probability of Geological Success %
Lower Cretaceous Chanel	96.5 mmbbl (Oil)	98.7 bcf (Gas)	19%
Mesozoic Carbonate	70.4 mmbbl (Oil)	93.0 bcf (Gas)	18%

* As of December 31, 2024. Leviathan 45.3%





EXPLORATION



Data SIO, NOAA, U.S. Navy, NGA, GEBCO
Image Landsat / Copernicus

Google Earth



EXPLORATION

EXPLORATION ACTIVITY TARGET: ONE EXPLORATION WELL EACH YEAR



BULGARIA

HAN-ASPARUH



ISRAEL

**ZONE I
LEVIATHAN DEEP**



MOROCCO

BOUJDOUR



MEDLIGHT

THE CONCEPT REGIONAL CONNECTIVITY



RE GENERATION IN SINAI REGION
4-5 GW (PV + WIND), 8-10 GWH BESS



GRID CONNECTION AT THE BORDER



**SALE OF ELEC. FROM PRODUCTION
FACILITIES TO GAZA, PA AND ISRAEL**





MEDLIGHT

MOROCCO PROJECTS

(~500 MW UNDER DEV.)

1. 234 MW WIND FARM

1. WAITING FOR PROVISIONAL LICENSE

2. GROWTH POTENTIAL (WF, PV, BESS)

2. ~250 MW PV

1. WAITING FOR PROVISIONAL LICENSE

2. GROWTH POTENTIAL (PV, BESS)

GENERAL:

1. INCREASE PIPELINE DURING 2026

**2. BOTH GREENFIELD AND MATURE
PROJECTS ARE IN PROSPECT**

**3. SYNERGY WITH NG ACTIVITY IN THE
REGION**



Data SIO, NOAA, U.S. Navy, NGA, GEBCO
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Google Earth



NEWMEDENERGY

FULL E&P VALUE CHAIN

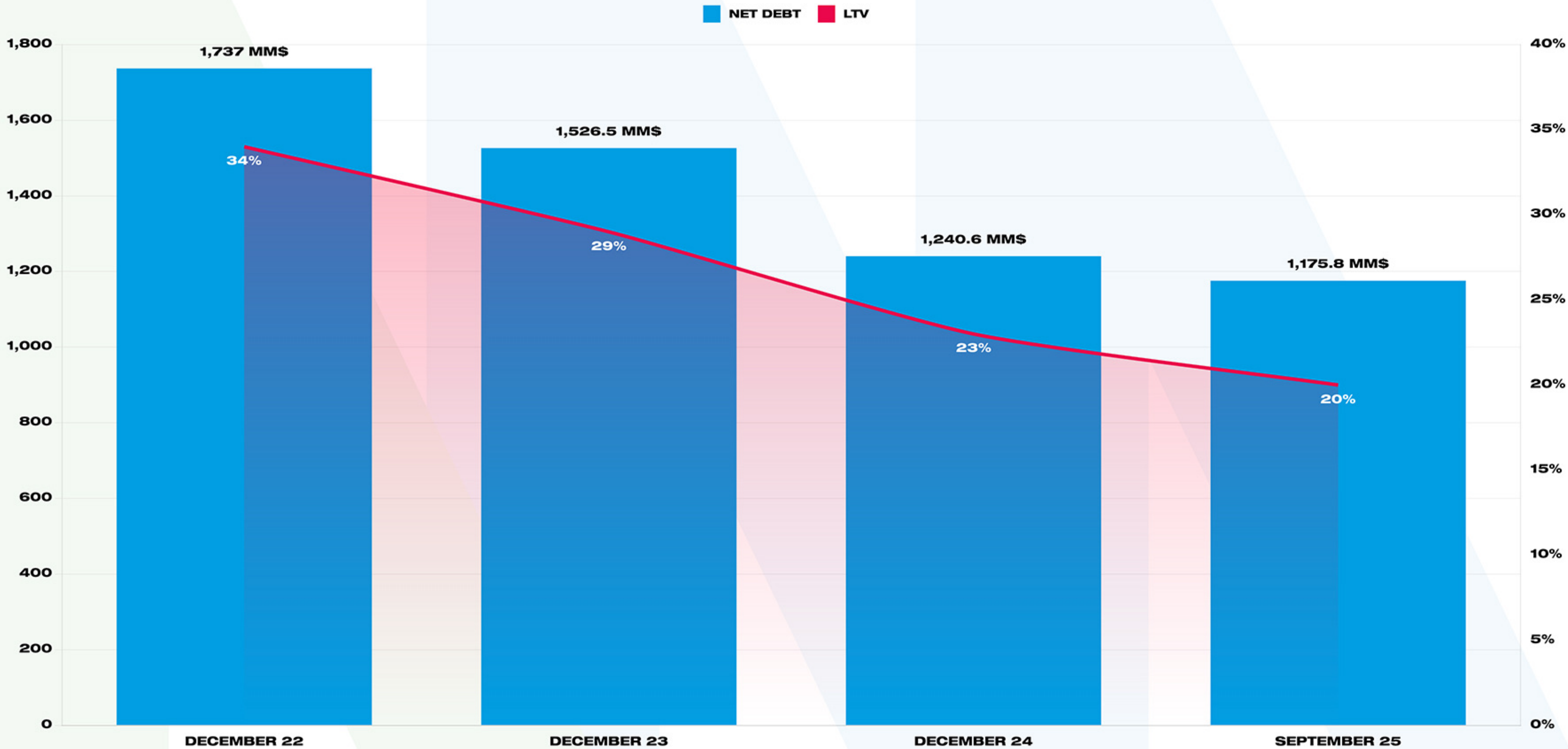
PROFIT DISTRIBUTION

CAPITAL EXPENDITURE

DEBT SERVICE

Data SIO, NOAA, U.S. Navy, NGA, GEBCO
Image Landsat / Copernicus

NEWMED NET DEBT



* LTV calculated based on NewMed's Leviathan PV10 and Net Debt for the period; For September 31st 2025, LTV calculated based on NewMed's Leviathan PV10 as of December 31st 2025 and Net Debt for the period.

DISCLAIMER

This presentation was prepared by NewMed Energy Limited Partnership (the "Partnership") based on information included in the immediate and periodic reports filed by the Partnership with the Israel Securities Authority and the Tel Aviv Stock Exchange Ltd. under the Securities Law, 5728-1968.

The presentation is intended to present the Partnership and its business and provide general information regarding its main activities in a user-friendly and clear manner. By its nature, the presentation is concise and does not include all information and data published by the Partnership under the Securities Law, 5728-1968.

To obtain a full picture of the activities of the Partnership and the risks entailed thereby, see the full immediate and periodic reports filed by the Partnership with the Israel Securities Authority and the Tel Aviv Stock Exchange Ltd., including the Partnership's Annual Report for 2024 as published by the Partnership on 10 March 2025 (Reference No: 2025-01-015633) (the "Annual Report").

The presentation includes forward-looking information, as defined in the Securities Law, 5728-1968. Such forward-looking information may not materialize, in whole or in part, or may materialize differently than expected, or may be affected by factors that cannot be assessed in advance.



NEWMEDENERGY

THANK YOU