

NewMed Energy – Limited Partnership

(the “Partnership”)

20 May 2026

Israel Securities Authority
22 Kanfei Nesharim St.
Jerusalem

Tel Aviv Stock Exchange Ltd.
2 Ahuzat Bait St.
Tel Aviv

Dear Sir/Madam,

Re: **Engagement in an Agreement for the Sale of Natural Gas**

Further to Section 7.12 of Chapter A of the Partnership's periodic report for 2025, as released on 16 March 2026 (Ref.: 2026-01-022818) (the "**Periodic Report**"), regarding engagements for the supply of natural gas from the Leviathan project to the Partnership's customers, the Partnership hereby reports that on 19 May 2026, the Partnership and Ratio Energies - Limited Partnership ("**Ratio**" and jointly with the Partnership – the "**Sellers**") (excluding Chevron Mediterranean Limited, "**Chevron**") engaged in an agreement with Dalia Energy Companies Ltd. (the "**Buyer**") intended for the supply of natural gas from the Leviathan project (the "**Agreement**"), in respect of two new combined cycle gas turbine (CCGT) power generation facilities, each with a capacity of approx. 850 MW, which will be established by subsidiaries controlled by the Buyer: one at the Eshkol power plant site in Ashdod, of Eshkol Avshal Energies Ltd. ("**Eshkol Avshal Facility**"); and the second at the Tzafit power plant site, of Dalia Energies Expansion Ltd. ("**Tzafit Facility**", and jointly with Eshkol Avshal Facility - the "**Facilities**").

According to the Agreement, the Sellers committed to supply the Buyer, on a firm basis, daily quantities of natural gas up to an aggregate annual volume of approx. 1.3 BCM (the Partnership's share – 75.14%). Starting from a date to be determined by the Buyer, which shall fall between 1 January 2034, and 1 July 2035, until the end of the term of the Agreement, the daily natural gas quantities shall be increased such that their aggregate annual volume will be approx. 1.7 BCM. The Buyer committed to take or pay for a minimum annual quantity, calculated as a percentage of the adjusted annual contract quantity, subject to *force majeure* events and other standard conditions.

The supply of gas under the Agreement is expected to commence on 1 January 2030. The term of the Agreement shall expire on the 20th anniversary of the Facilities' commercial operation date as defined in the Agreement, unless the Agreement is terminated earlier in accordance with its provisions.

The completion of the engagement under the Agreement is subject to the fulfillment of two conditions precedent: obtaining the approval of the Competition Authority, to the extent required by law, and obtaining the approval of the lenders of the Facilities'

owners. Furthermore, insofar as the financial closing for the Eshkol Avshal Facility is not completed by 30 June 2027, the Sellers will be entitled to reduce the quantity in the Agreement with respect to the part attributed to the Eshkol Avshal Facility (up to 50% of the aforesaid contract quantities); and insofar as such financial closing is not completed by 31 December 2027, each party shall have the right to reduce the quantity in the Agreement with respect to the part attributed to the Eshkol Avshal Facility, as aforesaid.

The gas price stipulated in the Agreement is based on an indexing mechanism to the general (uniform) electricity tariff, in accordance with the mechanism detailed in the Agreement. The Agreement contains a mechanism whereby starting from 1 October 2041, and for a period of 90 days, each one of the parties may ask for reconsideration and update of the price, which shall be limited to 10% (up or down). The update shall not apply retroactively. Insofar as the parties do not agree on the price update, the party that requested the price update may reduce the daily contract quantity by up to 30%.

In addition, under the Agreement, the Buyer was granted a one-time option to update the price mechanism in respect of the gas supplied to the steam production units at the Eshkol site under the existing gas sale agreement of 23 May 2024 ("**Eshkol Agreement 1**").¹ Insofar as the option is exercised, the price of gas to be sold to the steam units under Eshkol Agreement 1 (which, as a rule, is indexed to Brent crude oil barrel prices) will be calculated in accordance with the price mechanism applicable to the gas supplied to the combined cycle units under Eshkol Agreement 1 (which, as a rule, are indexed to the electricity tariffs), in respect of the shares of the Partnership and Ratio only. According to the Partnership's estimation, the change in the price mechanism in Eshkol Agreement 1 may decrease the Partnership's revenues from Eshkol Agreement 1 in an immaterial volume.

According to the Sellers' estimation, total revenues generated from the Agreement (100%) may amount to approx. \$6.7 billion (the Partnership's share (approx. 75.1%), i.e. approx. \$5 billion) until the end of the term of the Agreement. Such estimation is based, *inter alia*, on the assumption that the Facilities will consume the full quantities stipulated in the Agreement, and on the Sellers' estimates regarding the electricity tariff during the supply period. In practice, actual revenues will be derived from the gamut of additional factors that are beyond the Sellers' control.

The Agreement includes additional standard provisions for agreements of this type, *inter alia*, regarding force majeure events, events of default and indemnification, taxation and fiscal changes, security mechanisms, and a mechanism enabling the assignment of part of the contract quantities to Eshkol Avshal Energies Ltd., Dalia Energies Expansion Ltd., and Dalia Power Energies Ltd.

Caution concerning forward-looking information: The information set forth herein regarding the Agreement, *inter alia*, regarding the construction of the Facilities by the Buyer and/or subsidiaries under its control, the commercial operation dates of

¹ See Note 12(4) to the financial statements as of 31 December 2025, as attached to the Periodic Report.

the Facilities and the supply commencement date, the supply of the contract quantities, the date of the quantity increase, the volume of revenues to be generated from the Agreement, the completion of the financial closing for the Eshkol Avshal Facility, obtaining the approval of the Competition Authority, obtaining the approval of the Buyer's lenders, and the remaining conditions for the taking effect and performance of the Agreement (collectively – the "Transaction Conditions"), constitutes forward-looking information within the meaning thereof in Section 32A of the Securities Law, 5728-1968. As of the date of the report, there is no certainty that the Transaction Conditions will be fulfilled, and therefore there is no assurance that the Facilities will be timely constructed and that the gas quantities as described in this report will be supplied in practice, and even if the Transaction Conditions are fulfilled, there is no assurance as to the timing thereof, or the actual scope of supply and consideration. The fulfillment of the Transaction Conditions depends and is conditional on many factors that are not under the sole control of the Partnership (or at all), including the receipt of approvals, including regulatory approvals, the completion of the Buyer's financing processes, the construction of the Facilities, as well as economic, geopolitical, and regulatory developments, and the security situation in Israel. The occurrence of any of the risk factors detailed in Section 7.30 of Chapter A of the Periodic Report may have a material impact on the chances of closing of the transaction and on the performance of the provisions of the Agreement.

The partners in the Leviathan reservoir and their rate of holdings, are as follows:

The Partnership	45.34%
Chevron	39.66%
Ratio Energies – Limited Partnership	15.00%

Sincerely,

**NewMed Energy Management Ltd., the General Partner
of NewMed Energy – Limited Partnership**

By: Yossi Abu, CEO
and Saar Prag, VP Natural Gas Trade