LEVIATHAN BOND LTD

CONDENSED INTERIM FINANCIAL STATEMENTS AS OF JUNE 30, 2026

EXPRESSED IN US$ THOUSANDS

UNAUDITED

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Auditors' Review Report to the Shareholders of Leviathan Bond Ltd

Introduction

We have reviewed the accompanying financial information of Leviathan Bond Ltd ("**Company**"), which comprises the condensed interim statements of financial position as of June 30, 2026 and the related condensed statements of comprehensive income (loss), changes in equity for the six-month and three-month periods then ended. The Company's Board of Directors' and management are responsible for the preparation and presentation of Interim financial information for this interim period, in accordance with International Accounting Standard 34, "Interim Financial Reporting" ("**IAS 34**"). Our responsibility is to express a conclusion on this Interim financial information based on our review.

Scope of Review

We conducted our review in accordance with Review Standard (Israel) 2410, issued by the Institute of Certified Public Accountants in Israel, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with generally accepted auditing standards in Israel, and consequently accordingly does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the aforementioned interim financial information is not prepared, in all material respects, in accordance with IAS 34**.**

Tel Aviv, August 12, 2026

Kost, Forer, Gabbay & Kasierer **Certified Public Accountants** **(Israel)**	**Ziv Haft** **Certified Public Accountants** **(Israel)**

Leviathan Bond Ltd

Condensed Interim Statements of Financial Position (Expressed in US$ Thousands)

	30.06.2026	30.06.2025	31.12.2025
	Unaudited		Audited
Assets:			
Current Assets:			
Short-term Bank deposits	101,109	1	1
Loans to shareholders	599,516	-	-
Related parties	-	99,944	99,555
	700,625	**99,945**	**99,556**
Non-current Assets:			
Loans to shareholders	549,476	1,148,414	1,148,369
Long-term bank deposits	-	56	55
	549,476	**1,148,470**	**1,148,424**
	1,250,101	**1,248,415**	**1,247,980**
Liabilities and Equity:			
Current Liabilities:			
Bonds	600,000	-	-
Interest Payable	-	-	-
Related parties	1,108	-	-
	601,108	**-**	**-**
Non-current Liabilities:			
Bonds	550,000	1,150,000	1,150,000
Loans from shareholders	100,000	100,000	100,000
	650,000	**1,250,000**	**1,250,000**
Deficit in Equity	(1,007)	(1,585)	(2,020)
	1,250,101	**1,248,415**	**1,247,980**

The accompanying notes are an integral part of the financial statements.

August 12, 2026		
Date of Financial Statement Approval	Tzachi Habusha, Director	Niv Sarne, Director

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Leviathan Bond Ltd
Condensed Interim Statements of Comprehensive Income (Expressed in US$ Thousands)

	For the Six Month Ended 30.6.2026	For the Six Month Ended 30.6.2025	For the Three Month Ended 30.6.2026	For the Three Month Ended 30.6.2025	For Year Ended 31.12.2025
	Unaudited				Audited
Financial expenses	39,600	60,495	19,952	28,730	100,359
Financial income	(40,613)	(60,500)	(20,567)	(28,746)	(99,929)
Total comprehensive loss (income)	**(1,013)**	**(5)**	**(615)**	**(16)**	**430**

Condensed Interim Statements of Changes in Equity (Deficit in Equity) (Expressed in US$ thousands)

	Share Capital	Deficit	Total
	Unaudited		
Changes for the six-month period ended June 30, 2026:			
Balance as of December 31, 2025 (audited)	*	(2,020)	(2,020)
Total comprehensive income	-	1,013	1,013
Balance as of June 30, 2026	*	(1,007)	(1,007)

	Share Capital	Deficit	Total
	Unaudited		
Changes for the six-month period ended June 30, 2025:			
Balance as of December 31, 2024 (audited)	*	(1,590)	(1,590)
Total comprehensive income	-	5	5
Balance as of June 30, 2025	*	(1,585)	(1,585)

Leviathan Bond Ltd
Condensed Interim Statements of Changes in Equity (Deficit in Equity) (Expressed in US$ thousands)

	Share Capital	Deficit	Total
	Unaudited		
Changes for the three-month period ended June 30, 2026:			
Balance as of March 31, 2026	*	(1,622)	(1,622)
Total comprehensive income	-	615	615
Balance as of June 30, 2026	*	(1,007)	(1,007)

	Share Capital	Deficit	Total
	Unaudited		
Changes for the three-month period ended June 30, 2025:			
Balance as of March 31, 2025	*	(1,601)	(1,601)
Total comprehensive income	-	16	16
Balance as of June 30, 2025	*	(1,585)	(1,585)

	Share Capital	Deficit	Total
	Audited		
Changes for the year ended December 31, 2025:			
Balance as of December 31, 2024	*	(1,590)	(1,590)
Total comprehensive loss	-	(430)	(430)
Balance as of December 31, 2025	*	(2,020)	(2,020)

* Less than $1,000

The accompanying notes are an integral part of the financial statements.

Note 1 - General:

A. NewMed Energy – Limited Partnership (the "**NewMed**" or "**Partnership**"), incorporated Leviathan Bond Limited ("**the Company**") on July 15, 2020. NewMed holds 100% of the Company's shares. The sole purpose of the Company is to issue bonds under Rule 144A to qualified investors and to provide the funds raised as loans, under the same conditions ("back-to-back"), to NewMed (see also note 3 to the Annual Financial Statements as of December 31, 2025 (the "**Annual Financial Statements**")).

B. The Statements of Cash Flow have not been presented; as such, those statements do not add any significant information.

C. As of June 30, 2026, the partnership had approximately $9.7 million U.S. dollars in the "Revenue accounts", Short-term bank deposits, which are used for debt service and for current payments as part of the bond issue.

D. The Partnership's main petroleum asset, as of the date of approval of the Condensed Interim Financial Statements, is holdings of 45.34% (out of 100%) of the Leviathan reservoir, and the piping of gas from which commenced in December 2019 and the partners in which, as of the date of approval of the Condensed Interim Financial Statements, are the Partnership, Chevron Mediterranean Ltd (39.66%) and Ratio Energies – Limited Partnership (15%) ("**Chevron**" or the "**Operator of Leviathan Project**" and "**Ratio Energies**", respectively, and jointly, the "**Leviathan Partners**"). The Leviathan reservoir currently supplies natural gas to several customers in the Israeli and regional markets, including, *inter alia*, Blue Ocean Energy in Egypt ("**Blue Ocean**") and the Jordanian national electricity company.

Note 1 – General (Cont.):

E. Operation "Roaring Lion" and the security situation, and their impact on the Partnership's business:

Further to Note 1B to the Annual Financial Statements regarding Operation Roaring Lion and the security situation and their impact on the Partnership's business, as of the date of approval of the Condensed Interim Financial Statements, the military conflict between the U.S. and Israel, on the one hand, and Iran, on the other, which began on 28 February 2026 in a joint attack against Iran ("**Operation Roaring Lion**"), is still ongoing. During the said conflict, a temporary ceasefire was reached, and on 18 June 2026, the U.S. and Iran signed an MOU aimed at terminating the conflict and reopening the Strait of Hormuz. However, the situation remains volatile, and a permanent arrangement between all relevant parties has not yet been achieved. Additionally, a ceasefire agreement has been reached between Israel and Lebanon, and talks are being conducted between the U.S., Israel, and Lebanon, aiming to formulate a permanent agreement. At the same time, military operations against the Hezbollah terrorist organization in Lebanon have continued along the northern border at varying levels of intensity. As of the date of approval of the Interim Financial Statements, there is no certainty that the fighting on the Iranian front will not resume in the near or more distant future.

On 31 March 2026, the operator of the Leviathan project received a notice from the Petroleum Commissioner at the Ministry of Energy and Infrastructure (the "**Commissioner**"), whereby all preparations may be carried out for the reactivation of the Leviathan platform, following its shutdown at the start of Operation Roaring Lion. Accordingly, regular production from the reservoir was resumed on 2 April 2026. For details on the additional budget approved for completion of a project being carried out by Israel Natural Gas Lines Ltd. ("**INGL**") for the laying of a subsea pipeline in the offshore transmission section between Ashdod and Ashkelon (the "**Combined Section**"), to cover additional expenses incurred due to Operation Roaring Lion, see Note 4C below. In the Partnership's estimation, the shutdown of the production (33 days of non-production) and the delay in the completion of the Combined Section project, are expected to have no material effect on the results of the Partnership's operations in 2026, inter alia, as result of the increase of the Brent oil barrel price. The Partnership, together with the Leviathan Partners, has applied for State compensation regarding such halt of production; however, at this stage, there is no certainty regarding the receipt or scope of such compensation.

Note 2 – Significant Accounting Principles:

A. **Declaration of Compliance with International Accounting Standards:**

These condensed interim financial statements comply with the provisions of IAS 34.

The Company's Condensed Interim Financial Statements should be read together with the annual financial statements. Accordingly, notes regarding insignificant updates with respect to information already reported in the notes to the Annual Financial Statements were not included in these Financial Statements.

Notes to the Condensed Interim Financial Statements as of June 30, 2026 (Expressed in US $ Thousands)

Note 3 - Bonds:

A. Further to Note 3 to the Annual Financial Statements regarding the approval of the Board of the Partnership's GP to adopt plans for the purchase of bonds of Leviathan Bond, below are the relevant plans for the report period:

Date of approval of purchase plan	Period	Plan Amount	Leviathan Bond Series	Amount Used	Balance as of Reports Approval Date
15.10.2024	15.10.2024-15.10.2026	100	2025-2027-2030	100	-
6.1.2026	6.1.2026-6.1.2028	100	2027-2030	57.7	42.3

Starting from 1 January 2026 and until the date of approval of the Interim Financial Statements, the Partnership performed buybacks in the sum of approx. $70.0 million par value for approx. $72.1 million, which includes the interest accrued as of the buyback date.
With respect to the bond series maturing on 30 June 2027 in the sum of approx. $29.3 million par value and for approx. $29.9 million, which includes the interest accrued as of the buyback date, and with respect to the bond series maturing on 30 June 2030 in the sum of approx. $40.7 million par value and for approx. $42.2 million which includes the interest accrued as of the buyback date.

Note 4 - Other Information regarding Ratio Yam Joint Venture ("Leviathan" Leaseholds):

A. Further to Note 4B2 to the Annual Financial Statements regarding the completion of the project for laying a third subsea transmission pipeline from the field to the Leviathan reservoir platform, as well as system upgrades on the platform, that enable the increase of the gas production capacity to approx. 14 BCM per year, upon completion of the project in March 2026, it was proven that the maximum gas production capacity, as of the date of approval of the Condensed Interim Financial Statements, is approx. 1,530 MMSCF per day (approx. 15.8 BCM per year).

B. Further to Note 4G to the Annual Financial Statements regarding the intention to conduct a 3D seismic survey in the Leviathan reservoir, inter alia, in order to establish deep target exploration prospects in the Leviathan leases, on 9 July 2026, the partners in the Leviathan project approved the conduct of such survey, with a budget of approx. $68.8 million (100%, the Partnership's share – approx. $31.2 million), the primary purpose of which is to optimize existing knowledge regarding the reservoir. In accordance with the planned timetables, the survey is expected to begin in September-October 2026 and take several months.

C. Further to Note 5D4 and 5C2(a) to the Annual Financial Statements regarding the Combined Section project and regarding the delay in the completion of the work for construction thereof, on 18 May 2026, the GP's Board approved an additional budget of approx. $4.4 million (100% Leviathan Partners, the Partnership's share – approx. $2 million) for completion of the said work, such that as of the date of approval of the Condensed Interim Financial Statements, the total approved budget is approx. $143 million (100% Leviathan Partners, the Partnership's share – approx. $65 million). On 8 July 2026, the Partnership reported that Chevron received a notice from INGL of completion of the Hot Commissioning tests and commencement of transmission of natural gas in the Combined Section. The project enables the increase of the transmission capacity in the EMG pipeline from approx. 6.5 BCM per annum to approx. 8.5 BCM per annum, of which the Leviathan reservoir's export capacity is approx. 6.5 BCM per annum, in addition to the reservoir's current capacity for export to Egypt of approx. 2 BCM per annum through the Jordan-North export pipeline. Furthermore, upon completion of the project, all the conditions in the Amendment to the Export to Egypt Agreement for increasing the daily gas quantity that the Leviathan Partners are obligated to supply to Blue Ocean under the first tranche – from 450 MMSCF per day (approx. 4.7 BCM per annum) to 650 MMSCF per day (approx. 6.7 BCM per annum) – have been fulfilled, as detailed in Note 5B4(b)(2) to the Annual Financial Statements, in addition to the export of additional optional quantities on an interruptible (spot) basis.

Note 4 - Other Information regarding Ratio Yam Joint Venture ("Leviathan" Leaseholds) (Cont.):

D. On 19 May 2026, the Partnership reported that the Partnership and Ratio (jointly: the "**Sellers**"), excluding Chevron, engaged in an agreement with Dalia Energy Companies Ltd. (the "**Buyer**") intended for the supply of natural gas from the Leviathan project (the "**Agreement**"), in respect of two new combined cycle gas turbine (CCGT) power generation facilities, each with a capacity of approx. 850 MW, which will be established by subsidiaries controlled by the Buyer: one at the Eshkol power plant site in Ashdod, of Eshkol Avshal Energies Ltd. ("**Eshkol Avshal Facility**"); and the second at the Tzafit power plant site, of Dalia Energies Expansion Ltd. ("**Tzafit Facility**", and jointly with Eshkol Avshal Facility: the "**Facilities**"). According to the Agreement, the Sellers committed to supply the Buyer, on a firm basis, daily quantities of natural gas at an aggregate annual volume of approx. 1.3 BCM (the Partnership's share – 75.14%). Starting from a date to be determined by the Buyer, which shall fall between 1 January 2034, and 1 July 2035, until the end of the term of the Agreement, the daily natural gas quantities shall be increased such that their aggregate annual volume will be approx. 1.7 BCM. The Buyer committed to take or pay for a minimum annual quantity, calculated as a percentage of the adjusted annual contract quantity, subject to force majeure events and other standard conditions. The supply of gas under the Agreement is expected to commence on 1 January 2030. The term of the Agreement shall expire on the 20th anniversary of the Facilities' commercial operation date as defined in the Agreement, unless the Agreement is terminated earlier in accordance with its provisions. The completion of the engagement under the Agreement is subject to the fulfillment of two conditions precedent: (1) obtaining the approval of the Competition Authority, to the extent required by law, and (2) obtaining the approval of the lenders of the Facilities' owners. Furthermore, insofar as the financial closing for the Eshkol Avshal Facility is not completed by 30 June 2027, the Sellers will be entitled to reduce the quantity in the Agreement with respect to the part attributed to the Eshkol Avshal Facility (up to 50% of the aforesaid contract quantities); and insofar as such financial closing is not completed by 31 December 2027, each party shall have the right to reduce the quantity in the Agreement with respect to the part attributed to the Eshkol Avshal Facility, as aforesaid. The gas price stipulated in the Agreement is based on an indexing mechanism to the general (uniform) electricity tariff, in accordance with the mechanism detailed in the Agreement. The Agreement contains a mechanism whereby starting from 1 October 2041, and for a period of 90 days, each one of the parties may ask for reconsideration and update of the price, which shall be limited to 10% (up or down). The update shall not apply retroactively. Insofar as the parties do not agree on the price update, the party that requested the price update may reduce the daily contract quantity by up to 30%. In addition, under the Agreement, the Buyer was granted a one-time option to update the price mechanism in respect of the gas supplied to the steam production units at the Eshkol site under the existing gas sale agreement of 23 May 2024 ("**Eshkol Agreement 1**"). Insofar as the option is exercised, the price of gas to be sold to the steam units under Eshkol Agreement 1 (which, as a rule, is indexed to Brent crude oil barrel prices) will be calculated in accordance with the price mechanism applicable to the gas supplied to the combined cycle units under Eshkol Agreement 1 (which, as a rule, are indexed to the electricity tariffs), in respect of the Sellers' shares only. According to the Partnership's estimation, the change in the price mechanism in Eshkol Agreement 1 may decrease the Partnership's revenues from Eshkol Agreement 1 in an immaterial volume. The Agreement includes additional standard provisions for agreements of this type, inter alia, regarding force majeure events, events of default and indemnification, taxation and fiscal changes, security mechanisms, and a mechanism enabling the assignment of part of the contract quantities to Eshkol Avshal Energies Ltd., Dalia Energies Expansion Ltd., and Dalia Power Energies Ltd.

E. Further to Note 5A2 to the Annual Financial Statements regarding the investment recovery date in the Leviathan project, according to an updated assessment by the Partnership's management, the said investment recovery date occurred in July 2026. It is clarified that the said investment recovery date is affected by various factors, including gas and/or condensate prices, production rate, and production and development costs, and it is subject to the approval of the calculation of the investment recovery date through an audit process by the Partnership's auditors, which has yet to be completed, and to approval by the competent organs of the Partnership.

F. On 1 August 2026, Mr. Niv Sarne was appointed as director of the company following the termination of Yossi Abu as director on the same date.

Note 5 – Material Events Subsequent to the Date of the Condensed Interim Statements of Financial Position:

A. See Note 4B for details regarding conducting a 3D seismic survey in the Leviathan reservoir.
B. See Note 4C for details regarding completion of the Combined Section project.
C. See Note 4E for details regarding the investment recovery date in respect of the Leviathan project.
D. See Note 4F for details regarding appointment of Mr. Niv Sarne as director of the company.